P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV Er 'gy Minerals and Natural Resour 3 Department
Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

H-0477 3/26

(Name) Robert L. Williams, Jr.

Sr. Production Foreman

Originated 11/1/95

Submit Origina Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THRE OFFI	EE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICTION OF THE OIL CONSERVATION DIVISION.
I.	Operator: Amerada Hess Corporation OGRID #: _000495
	Address: P. O. Drawer D, Monument, New Mexico 88265
	Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
√ II.	Name of Well: State "U" Gas Com Well No. 3 API #: 30-025-33013 Location of Well: Unit Letter D , 760 Feet from the North line and 990 feet from the West line, Section 32 , Township 19S , Range 37E , NMPM, Lea County
√ m.	Date Workover Procedures Commenced: 12-04-97 Date Workover Procedures were Completed: 01-06-98
V _{IV.}	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
√ v.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
√ _{VI.}	Pool(s) on which Production Projection is based:
	Eumont Yates 7RQ
VII.	AFFIDAVIT:
	State of New Mexico)
	County of <u>Lea</u>) ss.
Robert L.	Williams, Jr, being first duly sworn, upon oath states:
	I am the Operator or authorized representative of the Operator of the above referenced Well.
	 I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Title)

MP

SUBS	CRIBED AND SWORN TO before me this 2/=	day of 1998.
		Notary Public
Му Со	ommission expires: 3-14-200/	
FOR C	DIL CONSERVATION DIVISION USE ONLY:	
VIII.	CERTIFICATION OF APPROVAL:	
	designated as a Well Workover Project pursuant Chapter 15, Sections 1 through 8). The Oil Con Workover Project attached to this application.	to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, servation Division hereby verifies the Production Projection for the Well By copy of this Application and Certification of Approval, the Division use Department of this Approval and certifies that this Well Workover
		faul Rain
		District Supervisor, District _/
		Date: <u>5/27/98</u>
IX.	DATE OF NOTIFICATION TO THE SECRET.	ARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE	

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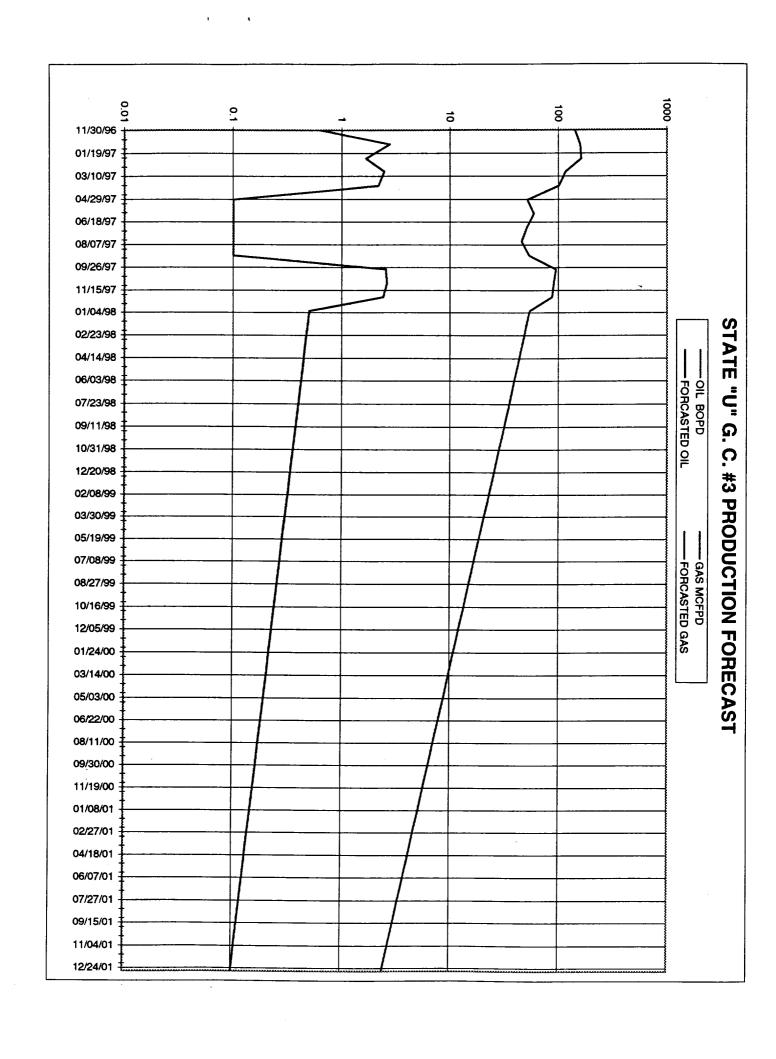
Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVA 2040 Pac		WELL API NO. 30-025-3	3013
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		, NM 87505	5. Indicate Type of Lease STATE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	CE FEE
OUNDRY NOT	TOTO AND DEDODES ON	WELLO	NM B-1428	
Į.	ICES AND REPORTS ON			
	POSALS TO DRILL OR TO DEI RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS	OR PERMIT"	7. Lease Name or Unit Agreem STATE "U" GAS COM	ent Name
1. Type of Well:			1	
OIL GAS WELL X	OTHER			
2. Name of Operator Amerada Hess Corporati	ion		8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
P. O. Box 840, Seminol	<u>le, Texas 79360-0840</u>		EUMONT YATES 7RQ	
4. Well Location Unit Letter D: 760	Feet From The NO	RTH Line and 99	Feet From The	WEST Line
Section 32	Township 19S	Range 37E	NMPM LEA	County
		whether DF, RKB, RT, GR, etc		
11. Check An	nropriete Poy to Indi	anta Matura of Matica	Panart or Other Dat	<u> </u>
•	NTENTION TO:		Report, or Other Dat	
				•
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING O	ASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. \coprod PLUG AND A	ABANDONMENT L
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertine	ent details, and give pertinent da	tes, including estimated date of st	arting any proposed
12/04/97 THRU 01/06/98				
MIRU DAWSON PROD. PULLIN WELLHEAD, & INSTALLED BO MODEL"G" RBP ON 110 JTS CSG & TBG W/100 BBLS 2% AMERICAN FRACMASTER MIRU AMERCIAN FRAC. TOH W/TB EUMONT ZONE W/4" CSG GUN 3288', & 3308-3348'. RD CON'T PAGE 2	P. TOH W/TBG & PRODUC 2-3/8" OD TBG. SET RBP KCL WTR. PRESSURE TES J. EST. CIRC. & SPOTTED G & PKR. SCHLUMBERGER I G & SPF AT FOLLOWING	TION EQUIPMENT. TIH W @3437'. AA OILFIELD S TED RBP & CSG W/3500 P 500 GALS 15% HCL ACID MIRU & INITIATED PERFO INTERVALS: 3060-3102'.	/5-1/2"X2-3/8" BAKER ERVICE MIRU & CIRC. SI. HELD OK. FROM 3348'-2848'. RD RATING 5-1/2" CSG & 3114-3182', 3270-	· .
I hereby certify that the information above is tr	The and complete to the hers of my key	Owledge and ballet		
but to be a	•	-		1-8-1998
		TITLE STAFF ASSISTANT		
TYPE OR PRINT NAME COLLEEN ROBIN			TELEPHONE NO.	915 758-6778
(This space for St. QFIGINAL SIGNED DISTRICT IS	SUPERVISOR			1 0 0 4000
APPROVED BY		TITLE	7 + 4 ;	₹ 2 8 1993



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9/30/96	3	187
10/31/96	3	176
11/30/96	1	141
12/31/96	3	158
1/31/97	2	162
2/28/97	2	116
3/31/97	2	100
4/30/97	0	51
5/31/97	0	59
6/30/97	0	51
7/31/97	0	45
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11/30/22	0	
12/31/22		0

WELL: STATE U #3

Production Date	BBLS B	OPD	GAS GAS	MCFD	WATER - BBLS B	WPD		 CFD
1/31/98	7	0	280	9	6	0	0	0
12/31/97	21	1	321	10	1	0	0	0
11/30/97	73	2	2,599	87	8	0	0	0
10/31/97	81	3	2,794	90	31	1	0	0
9/30/97	<i>7</i> 7	3	2,828	94	30	1	0	0
8/31/97	0	0	1,653	53	11	0	0	0
7/31/97	0	0	1,407	45	0	0	0	0
6/30/97	0	0	1,515	51	0	0	0	0
5/31/97	0	0	1,832	59	1	0	0	0
4/30/97	0	0	1,536	51	15	1	0	0
3/31/97	68	2	3,103	100	31	1	0	0
2/28/97	69	2	3,258	116	25	1	0	0
	395	13	23,126	766	158	5	.0	0

WELL: STATE U #3

Production Date	BBLS BO)PD	—— GAS — MCF	MCFD	WATER BBLS BV		CO2 — MCF M	CFD
1/31/97	52	2	5,027	162	31	1	0	0
12/31/96	86	- 3	4,886	158	31	1	0	0
11/30/96	19	1	4,225	141	30	1	0	0
10/31/96	91	3	5,462	176	31	1	0	0
9/30/96	96	3	5,598	187	30	1	0	0
8/31/96	70	2	6,075	196	31	1	0	0
7/31/96	98	3	6,348	205	31	1	0	0
6/30/96	98	3	6,644	221	30	1	0	0
5/31/96	98	3	7,315	236	31	1	0	0
4/30/96	129	4	7,553	252	30	1	θ	0
3/31/96	154	5	8,484	274	35	1	0	0
2/29/96	7	0	8,768	302	87	3	0	0
	998	33	76,385	2,509	428	14	0	0

WELL: STATE U #3

Production Date	—— OIL BBLS	BOPD	GAS MCE	MCFD.	WATER-BBLS B	WPD	—— CO MCF	MCFD
1/31/96	153	5	10,652	344	93	3	0	0
12/31/95	329	- 11	12,115	391	92	3	0	0
11/30/95	364	12	12,510	417	90	3	0	0
10/31/95	149	5	3,799	123	89	3	0	0
9/30/95	0	0	489	16	0	0	0	0
	995	32	39,565	1,290	364	12	0	0

1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL

TRANSFER

AHCLW 02333 3 _ ROD FIELD 100 6 2 3 267 _ EUMONT FIELD PLATFORM	WELL CLASS G GAS
WELL CMPL 7409 1 STATE U #3	
START DT FROM 04/23/1998	PROD METH 15 PE - PUMPING ELECT
EFFECTIVE HOURS DOWN SEQ REASON	
SEL FROM DATE DOWN COND NO CODE	REASON DESCRIPTION
_ 07/31/1997 23 D 051 045 SUBSUR	FACE EQUIPMENT PROBLEM
_ 05/14/1997 24 D 051 045 SUBSUR	FACE EQUIPMENT PROBLEM
_ 05/13/1997 9 U 051 018 MINOR	WORKOVER
_ 05/12/1997 24 D 051 018 MINOR	WORKOVER
_ 04/24/1997 24 D 051 045 SUBSUR	FACE EQUIPMENT PROBLEM
_ 04/14/1997 2 U 051 018 MINOR	WORKOVER
_ 04/11/1997 12 U 051 018 MINOR	WORKOVER
_ 04/10/1997 24 D 051 018 MINOR	WORKOVER
_ 04/08/1997 5 U 051 018 MINOR	WORKOVER
_ 04/02/1997 24 D 051 018 MINOR	WORKOVER
1 HELP 2 ERR HELP 3 MENU 4 MAIN	MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT	WC/FLD 11 NEXT WC/PF 12 CANCEL
	TRANSFER

PLAT WELL	FIELD 100 6	9 1	S'.		r FIEL U #3	WELL CLASS G GAS D PROD METH 15 PE - PUMPING ELECT
	EFFECTIVE	HOURS	DOWN	SEO	REASO	N
SEL	FROM DATE	DOWN	COND	NO	CODE	
_	02/07/1997	6	U	051	063	SURFACE EQUIPMENT PROBLEMS
_	02/04/1997	24	D	051	063	SURFACE EQUIPMENT PROBLEMS
_	12/06/1995	7	U	051	018	MINOR WORKOVER
_	10/24/1995	14	Ŭ	051	018	MINOR WORKOVER
_	10/16/1995	11	U	051	051	SWABBING
_	10/13/1995	11	U	001	051	SWABBING
_	09/27/1995	9	U	001	019	MAJOR WORKOVER
_	09/14/1995	24	D	001	019	MAJOR WORKOVER
<u>.</u>	07/01/1995	24	D	001	089	AWAITING STATE/BLM/MMS APPROVALS
1 HE:		ERR HEI		MEN HOL		4 MAIN MENU 5 REFRESH 6 RETURN 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL

TRANSFER ____

WELL COMPLETION DOWNTIME

ACTION _