

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-33013
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM B-1428
7. Lease Name or Unit Agreement Name	
STATE "U" GAS COM	
8. Well No.	3
9. Pool name or Wildcat	EUMONT YATES 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>D</u> : <u>760</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line	
Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/04/97 THRU 01/06/98

MIRU DAWSON PROD. PULLING UNIT. TOH & LAID DWN RODS & PUMP. REMOVED WELLHEAD, & INSTALLED BOP. TOH W/TBG & PRODUCTION EQUIPMENT. TIH W/5-1/2"X2-3/8" BAKER MODEL "G" RBP ON 110 JTS 2-3/8" OD TBG. SET RBP @3437'. AA OILFIELD SERVICE MIRU & CIRC. CSG & TBG W/100 BBLS 2% KCL WTR. PRESSURE TESTED RBP & CSG W/3500 PSI. HELD OK. AMERICAN FRACMASTER MIRU. EST. CIRC. & SPOTTED 500 GALS 15% HCL ACID FROM 3348'-2848'. RD AMERICAN FRAC. TOH W/TBG & PKR. SCHLUMBERGER MIRU & INITIATED PERFORATING 5-1/2" CSG & EUMONT ZONE W/4" CSG GUN @ 4 SPF AT FOLLOWING INTERVALS: 3060-3102', 3114-3182', 3270-3288', & 3308-3348'. RDMO SCHLUMBERGER. REMOVED BOP & INSTALLED FRAC VALVE.  
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 1-8-1998  
TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6778

(This space for State Use)  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

CONTINUED - STATE U GAS COM #3 - PAGE 2

MIRU HALLIBURTON FRAC. SVC & PROTECHNICS. FRACED EUMONT GAS ZONE W/77,300 GALS. CO2 FOAM, 210 TONS CO2, & 200,000 LBS 12/20 BRADY SAND USING MY-T-GEL SYSTEM. FLOWED TO PIT. TBG PRESS. DECREASED FROM 1750 PSI TO 900 PSI. RECOVERED 560 BBLS WTR. FLOWING ON 30/64" CHOKE. MIRU DAWSON WELL. REMOVE FRAC VALVE AND INSTALL BOP. TIH W/NOTCHED COLLARS, 2-3/8" SN, 2-3/8" TBG. TAG FILL @3270'. RU ABC FOAM UNIT CIRC. CLEAN TO 3427'. RD. TIH & TAGGED 3437'. PULL TBG TO 3050'. RU PROTECHNICS RUN SCAN LOG FROM 3424'-2700'. RD PROTECHNICS. SWABBED WELL. TIH W/1 JT 2-3/8" TBG W/ BULL PLUG, 1- 4' PERF SUB, 2-3/8" SN, 2-3/8" TBG. REMOVE BOP & LAND TBG, NIPPLE UP WELLHEAD. TIH W/20-125-RHBC-4-12-H-9 PUMP W/ GAS ANCHOR, 2 1-1/2" K-BARS 138 3/4" RODS, 3 3/4" ROD SUBS, 18' PR W/8' LINER. RDMO. PUMPING NGOP.