

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33013
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM B-1428
7. Lease Name or Unit Agreement Name	
STATE "U" GAS COM	
8. Well No.	3
9. Pool name or Wildcat	EUMONT YATES 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter <u>D</u> : <u>760</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/18/97 THRU 08/26/97

MIRU PULLING UNIT. TOH W/RODS & PUMP. ND WELLHEAD & NU BOP. TOH W/TBG. TIH W/4-3/4" DRILL BIT, BIT SUB. 2-3/8" SN & 114 JTS. TBG. TO TAG FILL @ 3,557'. LAID DWN. 1 JT. TO LEAVE BIT @ 3,538'. MIRU STAR TOOL & DAVIS TOOL AIR UNIT & BLOWDOWN TANK. PU POWER SWIVEL ON 114TH JT. EST. CIRC. W/AIR UNIT & CLEANED OUT FILL FR. 3,557' TO 3,630'. MADE 6 SWEEPS & PUMPED 7.5 BBLS. SOAPY 2% KCL. CIRC. HOLE CLEAN FOR 1.5 HRS. TOH W/TBG. & BIT. TIH W/4-3/4" BIT, 5-1/2" CSG. SCRAPER, BIT SUB. SN & 115 JTS. TBG. CLEANED CSG. TO 3,603'. TOH W/TBG. & TOOLS. TIH W/BAKER 5-1/2" 2-3/8" FULLBORE TENSION PKR., SN (W/SV IN PLACE) UNLOADER, & 108 JTS. TBG. SET PKR. @ 3,417'. CLOSED BYPASS & TST'D. TBG. TO 600#. HELD OK. LOADED BACKSIDE W/62 BBLS. SOAPY 2% KCL. OPENED BYPASS & CIRC. HOLE. MIRU FRACMASTER & PUMPED 6 BBLS. 2% KCL TO CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08/26/97  
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS,  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 4 1997

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