Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT 1

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

WELL API NO.

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobb	s, NM 88240	OIL CONS			1 1 1 21	UN	30-025-3				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088						5. Indicate Ty	5. Indicate Type Of Lease				
P.O. Drawer DD, Art	lesia, NM 88210						6. State Oil &		re X	FEE	
DISTRICT III 1000 Rio Brazos Rd.,	Arton NM 97410						NM B-1428		3.		
		R RECOMPLETI	ON DEDODI	ANDLA	20	···-·	WH 6-1420) ////////////////////////////////////	777777		
la. Type of Well:	JIVIII EL HON OF	TRECOIVIPLE	ON REPORT	AND LO	<u> </u>						
OIL WELL GAS WELL DRY OTHER							7. Lease Nam	-		Name	
b. Type of Complete	ion:						☐ State "U"	Gas Com	•		
	K DEEPEN	PLUG	DIFF RESVR OTE								
2. Name of Operator		BACK L	RESVR L OTE	ier							
Amerada Hess C							8. Well No.				
3. Address of Operator							9. Pool name	or Wildcat			
P.O. Drawer	D. Monument										
4. Well Location		,	00200				Eumont Ya	Les /RQ			
Unit Letter_	D :760	Feet From The	North	I	Line and _	g	990 Feet F	rom The	We	St Line	
Section 32		Township 19S	ī	Range 37E	-		NMPM	•		_	
	11. Date T.D. Rea		Compl.(Ready to	Prod.)			nmem DF & RKB, RT, (Lea ER etc.) 114	Elev	County	
7-6-95	7-11-95	9-27	• •			91' G		JK, etc.)	. Elev.	Casingnead	
15. Total Depth	16. Plug B	ack T.D.	17. If Multiple C Many Zones?	ompl. Hov		Interva	ls Rotary To	ols C	able To	ols	
3631'	3630	i		? -		Drilled	By X	ľ			
19. Producing Interva			ime					0. Was Direc	tional S	urvey Made	
3448' - 3570' 21. Type Electric and		7RQ			·			Yes			
	_	D/CALD ADDAY/	CONTO (OD (A)	c 001	4001 414		22. Was We	l Cored			
DLL/MSFL/GR/CA	ALP, LUITCHLIG	CASING REC	SUNIC/GR/AM	S, UBL	/UUL/VI	DC/GI	R No				
CASING SIZE	WEIGHT LE		'H SET	HOLE S		in w	CEMENTING R	COND	1 43.5		
8-5/8"	24#	1264'		1"	ILL	450	SX. "C" + Ad		AM	OUNT PULLED	
5-1/2"	15,5#			-7/8"					Total + Additiv		
				770		300	5A. 11 & 50	U SX. "L"	100	al + Addit	
								·	+		
									+-		
24.		LINER RECO	RD			25.	THE	NG RECO	RD.		
SIZE	TOP	воттом	SACKS CEME	NT S	T SCREEN		SIZE	DEPTH S		PACKER SET	
						2	-3/8"	3500'		2710110110121	
								0000			
6. Perforation reco	ord (interval, size,	and number)		27.	ACID,	SHOT	, FRACTURE	CEMENT	, SOE	EZE, ETC.	
Perf. w/4" gu	n w/1 SPF, to	tal 147 shots	at		EPIH INT	ERVA	L AMOUI	IT AND KIN	D MAT	ERIAL USED	
fol. interval	s: 3448' - 34	1 76', 3484' - :	3496'	34	48' - 3º		Acid w/3	500 gal.	<u>15% N</u>	EFE DI HCL.	
3514' - 3521'	, 3537' - 3557	7' & fr. 3566'	- 3570'.	-		acec	$\frac{1}{10} \frac{\text{w}}{131,600}$	gal. q	ualii	ty foam &	
8.			PRODUCT	ION			00 lbs, 12/	ZU Brau	y Sar	na.	
Date First Production 9-27-95		tion Method (Flowin	g, gas lift, pump	ing - Size a	and type pu	mp)		Well Status	Prod. c	or Shut-in)	
9-2/-95 Date of Test	Pump		HBC 04-12-H					Producia	ng		
10-26-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - B	bl.	Gas - N				il Ratio	
low Tubing Press.	Casing Pressure	Calculated 24-		10		185	2		18,50		
_		Hour Rate	Oil - Bbl.	Ga:	s - MCF	Wa I	ater - Bbl.	Oil Gravity	- API -(C	Corr.)	
9. Disposition of Gas	(Sold, used for fuel	, vented, etc.)	<u> </u>				Test Wit	nessed By			
old							1031 4710	by			
0. List Attachments											
1. I hereby certify tha	at the information s	own on both sides o	f this form is tru	ie and com	plete to the	e best o	f my knowledge a	nd belief			
\wedge	0.11						, g				
Signature /	6/1/6,0		Printed Name R.	l Whe	eler 1	r	ma. Admin	Sun Car		10 27 05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Anhy		123	5' T. Canyon	T. Oio	Alamo		T. Penn. "B"		
T. Salt		133					T. Penn. "C"		
B. Salt			T. Atoka				T. Penn. "D"		
1 Yates	2	243	O' T Mice				T. Leadville		
T. 7 Riv	ers	305	6' T Devonian	T. Men	efee		T. Madison		
r. Quoc		- 302	1. Siturian	T. Point Lookout			T. Elbert		
T. Gray	Grayburg T. Montoya		T. Man			T. McCracken			
T. San A	. San Andres T. Simpson		T. Gallı	ıp		T. Ignacio Otzte			
I. Giori	. Giorieta T. McKee		Base Gr	eenhorn _		T. Granite			
1. Pagg	Paddock T. Ellenburger T. C. Week		T. Ellenburger	T. Dako	ota		Т.		
T. Bline	simetry 1. Gr. wash		1. Mor	rison		Τ,			
T. Tubb	T. Delaware Sand		1. 10di	1to		l.			
T. Drinl	Drinkard T. Bone Springs		T. Entr.	ada					
1. Abo.	T. Wolfgamp		T. Wing	gate		T			
1. WOIICAIND 1.			I. Chin	16		1			
T. Penn T. T. Cisco (Bough C) T.			I. Pern	ain					
1. Cisco (Bough C)						T			
				S SANDS OR	ZONES				
No. 1, fromto			to	No. 3	, from		to		
No. 2, f	No. 2, fromto			No. 4	, from		to		
			IMPORTAI	NT WATER S	ANDS				
			inflow and elevation to which wa						
No. 1, f	. 1, fromto			***************************************	feet				
No. 2, f	No. 2, fromtoto					feet			
No. 3. f	rom	•••••••••••	to			feet			
			LITHOLOGY RECORD	O (Attach a	dditiona	l sheet if ne	cessary)		
l rom	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		
0.	10051					III FEEL			
0.	1235'	1235'	Red Beds						
1235'	1330'	95'	Anhydrite						
1330'	2430'	1100'	Salt & Anhydrite						
2430'	3631	1201	Dolomite, Lime Stone & A						
2430	3031	1201	Dotollitte, Lille Storie & A						
	1			4 1	l .	1 1			
						1 1			
							iges de la companya		
							UCT 1995 Received		
							Received		
							Received		
							Received		