

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33013
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	NM B-1428
7. Lease Name or Unit Agreement Name	State "U" Gas Com
8. Well No.	3
9. Pool name or Wildcat	Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>D</u> : <u>760</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3591' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14 thru 10-24-95

MIRU Pride Well Svc. pulling unit & installed frac. valve & BOP. TIH W/4-3/4" bit & tagged TOC at 2822'. Drld. cement & external csg. pkr. to 2892'. Circ. hole clean. Drld. cement fr. 2892' - 3542', float collar at 3542' & cement to 3630' DOD. Circ. hole clean & press. tested to 3500 PSI. Held OK. Halliburton TIH w/CBL/CCL/VDC/GR logging tool & ran cement bond log fr. 3630' - surface. TIH w/4" csg. gun & perf. Eumont Yates 7RQ Zone 5-1/2" csg. w/2 SPF, total 147 shots at following intervals: 3448' - 3476', 3484' - 3496', 3514' - 3521', 3537' - 3557' & fr. 3566' - 3570'. TIH w/Halliburton PPI pkr. Knox Svc. acidized Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3448' - 3570' w/3500 gal. 15% NEFE DI HCL acid mixed w/70#/1000 gal. sodium erthorbate. Swabbed well. Halliburton Svc. fraced Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3448' - 3570' w/131,600 gal. quality foam & 369,000 lbs. 12/20 Brady Sand. MIRU Tri-Cone air drld. eqpt. & cleaned out frac sand. CONTINUED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 10-27-95
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 03 1995
CONDITIONS OF APPROVAL, IF ANY: _____

