

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33013

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NMB-1428

7. Lease Name or Unit Agreement Name

STATE "U" GAS COM

8. Well No.
3

9. Pool name or Wildcat
EUMONT YATES, SEVEN RIVERS, QUEE.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
AMERADA HESS CORPORATION - ATTN: ONSHORE DRILLING

3. Address of Operator
P. O. BOX 2040 HOUSTON, TEXAS 77252

4. Well Location
Unit Letter D : 760 Feet From The NORTH Line and 990 Feet From The WEST Line

Section 32 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR. 3,591'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-06-95 - MOVE IN & RIG UP NABORS RIG #348. SPUD @ 2:00 P.M. MST. (40' OF STARTING HOLE + 12.60' K.B. = 52.60') DRILL TO 1,275'. SURVEY @ 381' = 3/4°, 792' = 1°, 1,275' = 1/2°.

7-07-95 - R.U. BULL ROGERS CSG. CREW AND RUN 31 JTS 8-5/8" 24# K-55 8RS SMLS R3 "A" CSG. SET AT 1,264', SHOE @ 1,262', INSERT FLOAT @ 1,221' - 11 CENTRALIZERS. CEMENT W/HALLIBURTON - PUMP 250 SX CLASS "C" HALLILITE + 2% CACL2 + 1/4#/SX C.F. (12.7#-1.87) 200 SX CLASS "C" + 2% CACL2 (14.8#-13.2) DISPL. W/78 BBLs. B. WATER @ 7 BBLs/MIN. FINAL CIRC. W/500 PSI, BUMP PLUG W/750 PSI @ 11:30 A.M. MST. FLOAT HELD OK. CIRC. 60 SX CMT TO PIT. WOC.

7-08-95 - TEST PIPE RAMS & ANNULAR W/1500 PSI - OK. DRILL CMT F/1,215'-1,235' W/INSERT FLOAT AT 1,221'; TEST CSG W/1000 PSI. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPVSR DRLG SVS DATE 07/11/95

TYPE OR PRINT NAME MIKE JUMPER

TELEPHONE NO. (713) 609-4846

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE JUL 21 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1995
JUD HOBBES
OFFICE