

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P.C. OX 1980

FOR APPROVED

OMB NO. 1004-0137

HOBBS, NEW MEXICO 88240
(If minor instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-065607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hudson Federal #3

9. API WELL NO.

30-025-33017

10. FIELD AND POOL, OR WILDCAT

NE Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4 T20S-R34E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR. ☐Other ☐

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 2310' FWL

At top prod. interval reported below

At total depth

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14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07-02-95

16. DATE T.D. REACHED

07-25-95

17. DATE COMPL. (Ready to prod.)

08-18-95

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

3,649' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8,350'

21. PLUG BACK T.D., MD & TVD

8,301'

22. IF MULTIPLE COMPL., HOW MANY*

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,260-7,280' Delaware

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,561'	17 1/2"	1200 sx HOWCO & PP w/add	150 sx surf
8 5/8"	32#	4,968'	11"	1750 sx HOWCO & PP w/add	210 sx surf
5 1/2"	17#	8,301'	7 7/8"	1000 sx Premium w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	7,299'	

31. PERFORATION RECORD (Interval, size and number)

7,526-7,546' 41 holes 0.50 EHD

CIBP @7,516'

7,260-7,280' 40 holes 0.50 EHD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All Natural	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
08-18-95		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
08-21-95	24		→	139	122	15	876/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	139	122	15	38.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented pending pipeline connection

35. LIST OF ATTACHMENTS

Deviation Survey. Logs previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Maxey, Jr.

TITLE

Petroleum Engineer

DATE August 23, 1995

* (See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and intervals):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	7,260'	7,280'	Sand	Yates 7 Rivers Reef Delaware Bone Spring	3,175' 3,740' 5,432' 8,230'	
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38.

GEOLOGIC MARKERS