

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33019
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument Grayburg S/A Unit Well #2222
8. Well No.	284
9. Pool name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Drawer D, Monument, NM 88265

4. Well Location
Unit Letter F : 2650' Feet From The North Line and 2630' Feet From The West Line
Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3557' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>New Well Completion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2222
10/16/95 thru 11/14/95

MIRU Tyler Well Svc & Star Tool. Removed wellhead & installed BOP. TIH w/6-1/4" bit, broke circ. & ran bit to TD at 4042'. TIH w/2-7/8" tbg. Halliburton spotted 30 sks Class 'H' cement w/additives. Reversed out at 3910' w/6 sks cement. WOC. TIH & tagged cement at 3908'. MIRU Knox Svc & acidized open hole from 3703-3908' w/10,000 gals 15% NEFE DI HCL acid w/1.5% DP-77MX Micellar solvent mixed in 4 stages. Swabbed well. TOH w/2- 7/8" tbg. TIH w/TAC on 2-7/8" tbg & set TAC at 3624' w/18,000# tension, tbg set at 3884'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-1/2" RHBC 16' x 3' HO sucker rod pump on rods. RDPU & cleaned location. Ran flowline to NMGSAU Battery No. 89. Set pumping unit & motor and began pumping well on 11/7/95. Test of 11/14/95: Pumped 11 BO, 53 BW, 19 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Friday TITLE Production Technician DATE 11-30-95
TYPE OR PRINT NAME Karen Friday TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 07 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

