Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies State of New Mexico Form C-105 Enr. ..., Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-33024 DISTRICT II Santa Fe, New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE | FEE 🔲 DISTRICT III 6. State Oil / Gas Lease 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER EUMONT "16" STATE COM b. Type of Completion: OTHER **PLUG** DIFF NEW WELL WORKOVER | BACK | DEEPEN | RES. 2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator 9. Pool Name or Wildcat P.O. BOX 730, HOBBS, NM 88240 EUMONT YATES SEVEN RVRS QN (PRO GAS) 4. Well Location M : 660 Feet From The SOUTH Line and 660 Unit Letter Feet From The WEST Section 16 Township 19-S \_ Range \_\_<u>37-E</u>\_ \_\_NMPM LEA COUNTY 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Csghead 7/19/95 7/25/95 7/26/95 3668' GL, 3681' KB 15. Total Depth 16. Plug Back T.D. 17. If Mult. Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools 3868' 3890' **Drilled By** 0'-3868' 3668' GR 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored GR-DLL-MSFL;GR-LDT-CNL CASING RECORD (Report all Strings set in well) **CASING SIZE** WEIGHT LB/FT. **DEPTH SET** HOLE SIZE CEMENT RECORD AMOUNT PULLED 8 5/8 24# 440 11 200 SACKS 5 1/2 15.5# 3950 7 7/8 921 SACKS 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT **SCREEN** SIZE **DEPTH SET** PACKER SET NONE 2-3/8" 3595 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3650-3702, 2 JSPF, 52 HOLES **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED

3650-3702 A/2000G 15%, F/61000G WF140 LF. 231300# 12/20 SD 28. **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - size and type pump) Well Status (Prod. or Shut-in) 8/11/95 PUMPING (2"X 1-1/2"X20") **PRODUCING** Date of Test Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 8/11/95 24 **Test Period** 2 234 11 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate **GAS WELL** 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD KEL,MDE,EA 30. List Attachments **DEVIATION SURVEY** 

TYPE OR PRINT NAME

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

**SIGNATURE** TITLE Clerk

M. Angie Davila

Telephone No.

DATE

397-0443

9/14/95

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	1402'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1590'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2560'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2707'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2967'	T. Devonian	T. Menefee	T. Madison
T. Queen	3510'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3795' TD	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	<u>T</u>
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb		T. Delaware Sand	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	Т
T, Abo			T. Wingate	T
T. Wolfcamp		Т	T. Chinle	T
T. Penn		Т.	T. Permian	Т
T. Cisco (Bough C)		T	T. Penn "A"	Т.

### OIL OR GAS SANDS OR ZONES

No. 1, from	3650'	to 3760'	 No. 3, from	to
No. 2. from		to	No. 4, from	to

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	<u>feet</u>
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0,	1407'	1407'	ANHYDRITE		Į.		
1407'	1590'	183'	SALT				
1590'	2560'	970'	SALT				
2560'	2707	147'	SANDSTONE, DOLOMITE				
2707'	2967'	260'	DOLOMITE, SANDSTONE				
2967	3510'	543'	SANDSTONE, DOLOMITE				
3510	3649'	139'	DOLOMITE				
3649'	3795'	146	DOLOMITE				
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