## Submit 1 copies to Appropriate District Office

Section 16

## State of New Mexico Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

LEA COUNTY

En DISTRICT |

DISTRICT I	OTT - CONTENT	
<del>-</del>	OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	P.O. Box 2088	30-025-33024
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III		
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil / Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	OTICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR. USE "APPLICATION FOR PERMIT C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name EUMONT "16" STATE COM
1. Type of Well: OIL GAS	15/1	
Name of Operator     TEXACO EX	(PLORATION & PRODUCTION INC.	8. Well No.
	510, Denver Colorado 80201-6510	9. Pool Name or Wildcat  Eu non YATES, 7 RIVER, QUEEN
4. Well Location		
Unit LetterM:	660 Feet From The SOUTH Line and 660	Feet From TheWEST Line

\_\_ NMPM

3668'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT	Ξ	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	_	
OTHER:			🗆	OTHER: Perf SPUD, SURF, PROD CSG.	$\boxtimes$	

\_\_ Range <u>37-E</u>

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. RU WEDGE. PERF'D THE PENROSE-QUEEN ZONE W/ 2 JSPF: 3650-3664', 3698-3702', 3715-3721', 3750-3760'. 52 HOLES. 08-01-95.
- TIH W/ UNI PKR ON 2-3/8" TBG AND SET @ 3595'. 08-02-95.
- DOWELL ACIDIZED THE PENROSE-QUEEN ZONE W/ 2000 GALS OF 15% NEFE HCL. REL PKR AND TIH TO KNOCK OFF BALLS. TOH W/ PKR. TIH W/ 5.5" UNI VI PKR AND 3.5", 9.3#, L80 TBG TO 3587' AND SET SAME. 08-03-95.

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

- DOWELL FRAC'D W/ 61,000 GALS OF WF140 LINEAR FLUID @ 50 QUALITY CO2 AND 231,300# OF 12/20 BRADY SAND. 08-04-95.
- TIH W/ SLICKLINE AND TAG SAND @ 3565'. PKR @ 3587'. 08-05-95.
- TIH AND COS F/ 3565' TO PBTD OF 3890' W/ FOAMED 2% KCL. REL PKR AND TOH. 08-06-95. 6

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- TIH W/ PROD TBG. TIH W/ 2" 1.5" X 20' PMP, RODS, SUB, LINER.
- PLACED ON PUMP 08-10-95. PUMPED 2 BO, 11 BLW, 234 MCF IN 24 HOURS. 08-11-95.

DATE 8/22/95	
Telephone No.	(303)621-4851
DATE	4113 28 tox
	Telephone No.