

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P.O. Box 840, Seminole, TX 79360

915 758-6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2230' FSL, 660' FWL, Sec. 12, T20S, R36E

UTL

5. Lease Designation and Serial No.

NM-89874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. W. Andrews 15

9. API Well No.

30-025-33035

10. Field and Pool, or exploratory Area

Eumont Yates 7RQ

11. County or Parish, State

Lea N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

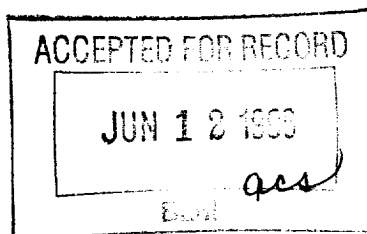
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Remedial.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-6 thru 3-10-98

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. TIH w/3" drilling bailer, knocked CIPB loose at 3242' & pushed to PBD at 3406'. Opened up csg. perfs. fr. 3260' - 3310'. TIH w/2-3/8" tbg. set OE at 3346'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & began pumping well. Well status changed from flowing gas well to pumping gas well.



14. I hereby certify that the foregoing is true and correct

Signed

*Chris Williams*

Title Admin. Svc. Coord.

Date 5-28-97

(This space for Federal or State office use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS  
SUPERVISOR  
Conditions of approval, if any:

Title

Date SEP 22 1998