

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

OIL CONSERVATION COMMISSION
OIL NO. 1004-0137(See other instructions on reverse side)
P.O. BOX 1980
MORRIS, NEW MEXICO 88240
Date: February 28, 1995

RECEIVED

NM-089874

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other ☐ 11-07 AM '95

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Drawer D, Monument, N.M. 88265

505 393-2144

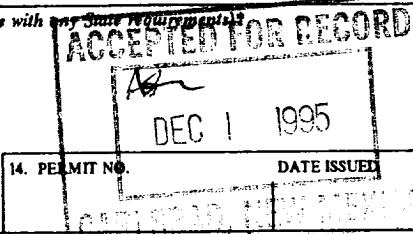
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FWL & 2230' FSL

At top prod. interval reported below

At total depth



14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

H. W. Andrews 15

9. API WELL NO.

30-025-33035

10. FIELD AND POOL, OR WILDCAT

Eumont Yates 7RQ

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T20S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPUDDED

7-26-95

16. DATE T.D. REACHED

7-31-95

17. DATE COMPL. (Ready to prod.)

10-19-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3562' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3498'

21. PLUG, BACK T.D., MD & TVD

3406'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3260' - 3310' Eumont Yates 7RQ

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR/CALP, LDT/CNL/GR/CALP, Array Sonic/GR; CBL/CCL/VDR/GR

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" K-55	24#	420'	11"	175 sx. "C" + Additives	
5-1/2" J-55	15.5#	3495'	7-7/8"	575 sx. "C" + Additives & 350	sx. "H"
				+ Additives total in 2 stages.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3364'	

31. PERFORATION RECORD (Interval, size and number)

Perf. w/4" csg. gun w/1 SPF total 50 shots

fr. 3260' - 3310'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3260' - 3310'	Acid w/2500 gal. 15% NEFE HCL
Frac w/116,000	gal. 40 lb. XL My-T-Ge1 LT
at 60/55 quality	& 159,000 lbs. 12/20 Brady
Sand	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
10-23-95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11-2-95	24	2" F.O.		0	627	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
20 PSI	20 PSI						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Form 3160-5, NMOCD C-102 & C-104, Deviation Survey, Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Admin. Svc. Coord.

DATE 11-7-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

Queen

3150'

3498.

Tight gas sands interbedded with dolomite & anhydrite.

NAME

MEAS

TRUE
VERT. DEPTH

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