

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

BOX 1980 FORM APPROVED
NEW MEXICO 88240
Expires: March 31, 1995

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P.O. Drawer D, Monument, N.M. 88265

505 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL, 2230' FSL, Sec. 12, T20S, R36E

5. Lease Designation and Serial No.

NM-889874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. W. Andrews

15

9. API Well No.

30-025-33035

10. Field and Pool, or exploratory Area

Eumont Yates 7RQ

11. County or Parish, State

Lea

N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11 thru 10-27-95

MIRU Tyler Well Svc. & installed BOP. MIRU Star Tool & TIH w/4-3/4" bit. Tagged cement at 1876' & drld. cement & DV tool fr. 1876' - 2026'. TIH & tagged cement at 3332'. Drld. out cement to top of float collar at 3406'. Circ. clean & press. csg. w/3500 PSI for 30 min. Held OK. Schlumberger ran CBL/CCL/VDL/GR fr. 3406' - surface. TOH at 1148'. TIH w/4" csg. gun & perforated Eumont Yates 7RQ Zone 5-1/2" csg. w/1 SPF, total 50 shots fr. 3260' - 3310'. TIH w/5-1/2" Halliburton PPI pkr. on 2-3/8" tbg. & set pkr. at 3310'. Acidized perfs. 3310' - 3260' w/2500 gal. 15% NEFE HCL acid. Swabbed well & TOH w/tbg. & pkr. Removed BOP & installed wellhead. RDPU & cleaned location. Halliburton Svc. fraced Eumont Yates 7RQ zone 5-1/2" csg. perfs. fr. 3260' - 3310' w/116,000 gal. 40 lb. XL My-T-Gel LT at 60/55 CO₂ quality & 159,000 lbs. 12/20 Brady Sand. Began flowing well to pit on 10-19-95. Warren Petroleum set Gas Sales Meter No. 810 & began taking gas at 12:30 P.M. on 10-23-95. 10-25-95: MIRU Tyler Well Svc., removed wellhead & installed BOP. Tri-Cone Air Drlg. Svc. cleaned out frac sand fr. 3264' - 3399'. TIH w/4-1/2" OD Swedge, 1 jt. 2-3/8" tbg. & 2-3/8" Halliburton TN profile nipple on 2-3/8" tbg. Set tbg. at 3364'. CONTINUED OVER.

14. I hereby certify that the foregoing is true and correct

Signed

R. E. Whaley

Title Admin. Svc. Coord.

Date 11-7-95

(This space for Federal or State Approval)

Approved by
Conditions of approval, if any:

ACCEPTED FOR RECORD
DEC 1 1995

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

NOV 13 12 49 PM '95

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H. W. Andrews #15 - CONTINUED.

Removed BOP & installed wellhead. RDPU, cleaned location & resumed flowing to sales.

Test of 11-2-95: Flowed 627 MCFGPD in 24 hours on 2" full open choke. Tbg. & csg.
press. 20 PSI.

RECEIVED
NOV 20 8 42 AM '95
GRI
AND

RECEIVED
NOV 13 12 49 PM '95
BUREAU OF LAND MGMT
HOBBBS, NM