

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FOR APPROVAL
Budget Bureau No. 1004-0135
Expires: September 30, 1990RECEIVED
AUG 7 8 49 AM '95
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING SERVICES

3. Address and Telephone No.

P.O. BOX 2040 HOUSTON, TEXAS 77252 (713) 609-4846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL & 2230' FSL SEC. 12 T20S - R36E

5. Lease Designation and Serial No.

NM - 089874

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

LETTER " L "

8. Well Name and No.

H.W. ANDREWS #15

9. API Well No.

30-025-33035

10. Field and Pool, or Exploratory Area

EUMONT - EUMONT

11. County or Parish, State

LEA, NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection

SETTING 5-1/2" PRODUCTION CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-01-95: R.U. BULL ROGERS CSG. CREW & RUN 81 JTS. 5-1/2" 15.50# J-55 8RL SMLS R3 "A" CSG. SET @ 3,495', SHOE @ 3,493', F.C. @ 3,405', STAGE TOOL @ 2,022', 14 TURBOLIZERS. CMT. W/HALLIBURTON-PUMP 175 SX CLASS C + HALLILITE + 5#/SX SALT + 1/4 #/SX C.F. (12.6# 1.99) 175 SX CLASS H + 5#/SX CAL-SEAL (16# 1.17) DISPLACE W/81 BBLS (30 BBLS F. WATER + 51 BBLS B. WATER) @ 6 BBLS. MIN. BUMP PLUG W/1700 PSI @ 4:45 P.M. M.S.T. DROP BOMB & OPEN STAGE TOOL W/800 PSI - CIRC. 5-1/2" CSG. CIRC. 40 SX CMT. TO PIT. CMT. 2ND STAGE-PUMP 400 SX CLASS C + HALLILITE + 5#/SX SALT + 1/4#/SX C.F. (12.6# 1.99) 175 SX CLASS H + 5#/SX CAL-SEAL (16# 1.17) DISPLACE W/48 BBLS. F. WATER @ 6 BBLS. MIN. FINAL CIR, 800 PSI. BUMP PLUG & CLOSE STAGE TOOL W/2500 PSI @ 10:15 P.M. M.S.T. GOOD RETURNS. CIRC. 50 SX. CMT TO PIT.

08-02-95: RELEASE RIG @ 3:00 A.M. TURNED OVER TO PRODUCTION

ACCEPTED FOR RECORD

AUG 21 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed



Title ADM. SUPVSR. DRLG. SVS.

Date

08-02-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date