

Form 700-5
(December 1989)

RECEIVED
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CANTON AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
FOR APPROVAL
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING SERVICES

3. Address and Telephone No.
 P.O. BOX 2040 HOUSTON, TEXAS 77252 (713) 609-4846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660' FWL & 2230' FSL SEC. 12 T20S - R36E

5. Lease Designation and Serial No.
 NM - 089874

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 LETTER " L "

8. Well Name and No.
 H.W. ANDREWS #15

9. API Well No.
 30-025-33035

10. Field and Pool, or Exploratory Area
 EUMONT - EUMONT

11. County or Parish, State
 LEA, NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

SETTING 5-1/2" PRODUCTION CASING
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-01-95: R.U. BULL ROGERS CSG. CREW & RUN 81 JTS. 5-1/2" 15.50# J-55 8RL SMLS R3 "A" CSG. SET @ 3,495', SHOE @ 3,493', F.C. @ 3,405', STAGE TOOL @ 2,022', 14 TURBOLIZERS. CMT. W/HALLIBURTON-PUMP 175 SX CLASS C + HALLILITE + 5#/SX SALT + 1/4 #/SX C.F. (12.6# 1.99) 175 SX CLASS H + 5#/SX CAL-SEAL (16# 1.17) DISPLACE W/81 BBLs (30 BBLs F. WATER + 51 BBLs B. WATER) @ 6 BBLs. MIN. BUMP PLUG W/1700 PSI @ 4:45 P.M. M.S.T. DROP BOMB & OPEN STAGE TOOL W/800 PSI - CIRC. 5-1/2" CSG. CIRC. 40 SX CMT. TO PIT. CMT. 2ND STAGE-PUMP 400 SX CLASS C + HALLILITE + 5#/SX SALT + 1/4#/SX C.F. (12.6# 1.99) 175 SX CLASS H + 5#/SX CAL-SEAL (16# 1.17) DISPLACE W/48 BBLs. F. WATER @ 6 BBLs. MIN. FINAL CIR, 800 PSI. BUMP PLUG & CLOSE STAGE TOOL W/2500 PSI @ 10:15 P.M. M.S.T. GOOD RETURNS. CIRC. 50 SX. CMT TO PIT.

08-02-95: RELEASE RIG @ 3:00 A.M. TURNED OVER TO PRODUCTION

ACCEPTED FOR RECORD
 AR
 AUG 21 1995
 CARLSBAD, NEW MEXICO
 Date 08-02-95

14. I hereby certify that the foregoing is true and correct

Signed Mike Jumper Title ADM. SUPVSR. DRIG. SVS. Date 08-02-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side