

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

RECEIVED
Aug 3 10 30 AM '95
CANYON AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM - 089874

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

LETTER "L"

8. Well Name and No.

H. W. ANDREWS #15

9. API Well No.

30 - 025 - 33035

10. Field and Pool, or Exploratory Area

EUMONT - EUMONT

11. County or Parish, State

LEA, NM.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING SVS.

3. Address and Telephone No.

P.O. BOX 2040 HOUSTON, TEXAS 77252 (713) 609-4846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL & 2230' FSL SEC. 12 T20S - R36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

SPUD & RUNNING 8-5/8" CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-26-95: MOVE-IN AND RIG UP NABOR RIG #348. SPUD @ 3:00 P.M. M.S.T. (40' STARTING HOLE + 12.60' K.B. = 52.60'). DRILL FROM 52' - 420'. SURVEY @ 420' = 1°. RIG UP BULL ROGERS CASING CREW. RUN 10 JTS. 8-5/8" 24# K-55 8RS SMLS R3 "A" CSG. SET @ 420', SHOE @ 419', F.C. @ 376', RAN 5 CENT. CMT. W/HALLIBURTON - PUMP 175 SX CLASS C + 2% CACL2 + 1/4#/SX. C.F. (14.8# 1.32) DISP. W/42 BBLs, F. WATER @ 5 BBLs/MIN, FINAL CIRC. W/130 PSI. BUMP PLUG W/800 PSI @ 10:30 P.M. M.S.T. FLOAT HELD O.K. CIRC. 55 SX. CMT. TO PIT. W.O.C.

7-27-95: TEST PIPE RAMS W/1000 PSI, O.K., DRILL CMT. F/366' - 391'. FLOAT COLLAR @ 376', TEST CSG. W/1000 PSI, O.K.

AR
ACCEPTED
DATE 07-31-95

14. I hereby certify that the foregoing is true and correct

Signed Mike Jumper

Title ADM. SUPVSR. DRLG. SVS.

Date 07-31-95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

NOV 23 1995

GOVERNMENT
OFFICE