

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Sec. 14-T20S-R35E

5. Lease Designation and Serial No.

NM-11125

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ingo Federal "14", Well #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

- ☐ Change of Fluid
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report resets of multiple completion on well completion or recompletion. Proprietary Log Form 37)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-26-95 Spud 17 1/2" hole 7:00pm CST. Drilling.
- 10-27-95 Depth 463'; Run 11 jts (468') 13 3/8" 8 rmd 54.5# ST&C RG-3 casing to TD; cement w/500 sx, Class C, 2% CC, 1/4# flocele, circ. 160 sx to surface, PD @ 2:30am 10-27-95; WOC.
- 10-28-95 WOC; weld on head, NU; test BOP & csg 800 psi; OK; TIH; tag cmt @ 418', drill plug & cmt.
- 11-13-95 Depth 5500'; RU Schlumberger, Caliper log, RD; TIH w/ DC; LD DC; RU Allen's casing crew.
- 11-14-95 Depth 5500'; RIH w/ 145 jts 9 5/8" 43#, 47# & 53.5# N-80 BT&C csg & float eqpt. to 5502' (FC @ 5419'); RU Howco & circ.; cmt w/ 1900 sx HLC, w/ 1/4# flocele, 10# salt; tail w/ 310 sx premium, 1/4# flocele, 1% CC; plug down @ 7:23 pm, pressure test csg to 2500 psi, OK, floats held OK; circ. 245 sx; PU BOP; set slips, cut off 9 5/8", ND; NU BOP.
- 11-15-95 Depth 5500'; WOC & NU BOP's; test pipe, blinds & choke manifold 500 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title

Engineer

Date

December 12, 1995

(This space for Federal or State office use)

Approved by

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

3/14/96

Conditions of approval, if any: Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TOTAL P.01

JP

- 1-22-96 Day 88: Well P&A. Present Operation-ND BOP. Past 24 hrs. 5 1/2 hrs. circ; 16 1/2 hrs. RU halliburton & spot cement plugs as follows: 60 sks Class H-14,745' to 14,525', 60 sks Class H 12,775' to 12,575', 60 sks Class H-11,745' to 11,545', 30 sks Class H-7,920' to 7,820', 30 sks Class H 1% CACL2 5,550' to 5,450'; 4 hrs WOC. Tagged @ 5,460'. 30 sks Class H-513' to 413', 15 sks Class H 50' to surface. 1 1/2 hrs ND.
- 1-23-96 Day 89: ND BOP. Clean pits. Released rig @ 3PM. Final Report.

