

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33105
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. 17525

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name J. A. Foster
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Bristol Resources Corporation	8. Well No. 5
3. Address of Operator 6655 S. Lewis, Ste. 200 Tulsa, OK 74136	9. Pool name or Wildcat Monument Abo

4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County
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10. Date Spudded 10/3/95	11. Date T.D. Reached 10/19/95	12. Date Compl. (Ready to Prod.) 12/14/95	13. Elevations (DF& RKB, RT, GR, etc.) GR-3622'; DF-3638'	14. Elev. Casinghead 3622'
15. Total Depth 8047'	16. Plug Back T.D. 7410'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name 7196 - 7574' (69 holes)	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Avray Induction w/ GR	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	316'	17 1/2"	345 sx Class C	None
8-5/8"	24 & 32#	3082'	12 1/4"	1100 sx	None
5-1/2"	17#	8047'	7-7/8"	300 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7294'	None

26. Perforation record (interval, size, and number) 7501 - 7574' (24 - 0.49" holes) 7429 - 7442' (12 - 0.49" holes) 7196 - 7383' (33 - 0.49" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7501 - 7524' A/2000 gal 15%; Sq w/ 75 sx 7429 - 7442' A/600 gal 15%; CIBP @7420' 7196 - 7383' A/2800 gal 15%
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28. PRODUCTION

Date First Production 12/5/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/24/96	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 190	Gas - MCF 125	Water - Bbl. 142	Gas - Oil Ratio 658:1
Flow Tubing Press. 125	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl. 190	Gas - MCF 125	Water - Bbl. 142	Oil Gravity - API - (Corr.) 39.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Dan Abney</u>	Printed Name <u>Dan Abney</u>	Title <u>Operations Superintendent</u>	Date <u>3/22/96</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1245	T. Canyon
T. Salt 1305	T. Strawn
B. Salt 2536	T. Atoka
T. Yates 2680	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3450	T. Silurian
T. Grayburg 3913	T. Montoya
T. San Andres 4210	T. Simpson
T. Glorieta 5074	T. McKee
T. Paddock 5510	T. Ellenburger
T. Blinbry 6660	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7188	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7196 to 7383	No. 3, from to
No. 2, from to	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 7501 to 7574	feet 20 BSWPH; FL @ 1800'	
No. 2, from 7429 to 7442	feet 18 BSWPH; FL @ 1700'	
No. 3, from to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1245	1245	Red Beds				
1245	1305	60	Anhydrite, Red Bed				
1305	2536	1231	Salt				
2536	2680	144	Anhydrite, Dolomite				
2680	3913	1233	Dolomite, Anhydrite & Sandstone				
3913	4210	297	Dolomite				
4210	5074	864	Dolomite, Sandstone				
5074	5510	436	Sandstone, Dolomite				
5510	6660	1150	Dolomite, Sandstone				
6660	7188	528	Dolomite				
7188	8047	859	Dolomite				

