

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-33125

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

N. B. Bordages Gas Com

8. Well No.
 2

9. Pool name or Wildcat
 Eumont (Y-7R-QN)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Lion Production, Inc.

3. Address of Operator
 P. O. Box 2086, Midland, TX 79702

4. Well Location
 Unit Letter A: 480 Feet From The North Line and 850 Feet From The East Line
 Section 32 Township 19S Range 37E NMPM Lea County

10. Date Spudded 9-24-95
 11. Date T.D. Reached 9-30-95
 12. Date Compl. (Ready to Prod.) 10-19-95
 13. Elevations (DF& RKB, RT, GR, etc.) 3602' KB 3591' GR
 14. Elev. Casinghead 3593'

15. Total Depth 3788
 16. Plug Back T.D. 3744
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 1-3788
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3382' - 3653' Queen-Penrose Formations
 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
 DLL-MSFL-GR; SDL-DSN-SGR; GR-CNL
 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	496	12 1/2	350 sx Cl "C"	Circ 127 sx
7	26	3787	8 3/4	775 sx Hal Lite/Poz Mix	Circ 140 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3674	

26. Perforation record (interval, size, and number) 3382' - 3653' 23 intervals, 2 spf 46 .43" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3382-3653	5100 gals 15% NEEF
3382-3653	1399 bbls gel + 329 tons CO ₂ + 150,000# 12/20 sand + 225,000# 8/16 sand	

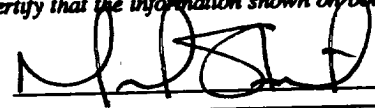
PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-19-95		Flowing up Tbg-csg annulus/pmp 1 1/2" x 54" x 8				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-22-95	24	28/64		0	750	6	---
Flow Tubing Press. Pumping	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	161		0	750	6	---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold Warren Petroleum - Monument Plant
 Test Witnessed By M. Stewart

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name M. Stewart Title Agent Date 10-24-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1295	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1405	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2492	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2580	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2844	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3368	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3660	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3382.....to.....3653.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
250	1295	1045	Red Beds				
1295	1405	110	Anhydrite & Red Beds				
1405	2492	1087	Salt & Anhydrite				
2492	2580	88	Anhydrite & Dolomite				
2580	2844	264	Anhydrite & Dolomite				
2844	3368	524	Anhydrite, Dolomite & Sands				
3368	3660	292	Dolomite & Sands				
3660	3788	128	Dolomite				

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