

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Lion Production, Inc. P. O. Box 2086 Midland, Tx. 79702		OGRID Number 126133
Property Code 16226	Property Name N. B. Bordages Gas Com	API Number 30-025-33125
		Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	19S	37E		480	North	850	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	19S	37E		480	North	850	East	Lea
Proposed Pool 1 Eumont (Y-7R-QN) Pro Gas					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code P & F *	Ground Level Elevation 3591
Multiple No	Proposed Depth 3925	Formation Green Grayburg/San Andres	Contractor Not yet selected	Spud Date 7/15/95

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9 5/8	36	450	350	Surface
8 3/4	7	23	3925	800	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12 1/4" hole to + 450. Run 9 5/8", 36#/Ft. casing and cement w/ 350 sx Class "C" Premium + 2% CACL. Circulate cmt to surface. WOC 18 hrs. Install 3000#, 10" Series 900 Double Ram BOP. Test BOP and casing. Drill out under surface w/ 8 3/4" bit to estimated TD + 3925'. Run open hole logs. Run 7", 23#/Ft. casing and cement w/ sufficient volumes to circulate cement to surface. Lead cement 50-50 Pozmix A + Gilsonite, Tail Class "C" Premium + 2% CACL. Install Wellhead, perforate, acidize & fracture stimulate.

*Drill site on Fee Acreage; Communitized Land: 120 acres Federal LC-055715, 80 Acres Fee

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Michael Stewart

Title:
Agent

Date:
5/15/95

Phone:
915/683-3008

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

Title: GARY WINK
FIELD REP. II

Approval Date: SEP 28 1995 Expiration Date:

Conditions of Approval:
Attached ☐

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

JUN 18 1968
U.S. DEPT. OF JUSTICE
OFFICE

ST
