

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brueño Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ORYX ENERGY COMPANY P.O. BOX 2880 DALLAS, TX 75221-2880		<sup>2</sup> OGRID Number  016587
		<sup>3</sup> Reason for Filing Code NW (NEW WELL)
<sup>4</sup> API Number 30-015-33126	<sup>5</sup> Pool Name EUMONT YATES 7 RIVERS QUEEN (PRO GAS)	<sup>6</sup> Pool Code 76480
<sup>7</sup> Property Code 8554	<sup>8</sup> Property Name ALASKA COOPER	<sup>9</sup> Well Number 8

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	7	20S	37E	3	1850	SOUTH	660	WEST	LEA

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/26/95		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
009171	GPM GAS CORPORATION 1030 PLAZA OFFYCE BLDG BARTLESVILLE, OK 74004	2816 368	G	L 7 20S 37E
N/A	N/A			
	N/A			
	N/A			

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PSTD	<sup>29</sup> Perforations
10/05/95	10/24/95	3650	3650	2692 - 3350
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
12 1/4	8 5/8	510	300	
7 7/8	5 1/2	3650	500 & TAIL WITH 265	
	2 3/8 TUBING	2639		

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
N/A	10/25/95	11/05/95	24 HRS	720#	0
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
27/64	0	0	2694	N/A	FLOWING

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

ROD L. BAILEY

Title:

STAFF PRORATION ANALYST

Date:

11/07/95

Phone:

(214) 715-4828

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title:

Approval Date:

NOV 17 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date