

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33126

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ALASKA COOPER

8. Well No.

8

9. Pool name or Wildcat

EUMONT YATES 7 RVS QN (PROGAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

2. Name of Operator

ORYX ENERGY COMPANY

3. Address of Operator

P.O. BOX 2880, DALLAS, TX 75221-2880

4. Well Location

Unit Letter L: 1850 Feet From The SOUTH Line and 6600 Feet From The WEST Line

Section 7

Township 20S

Range 37E

NMPM LEA

County

10. Date Spudded

10/05/95

11. Date T.D. Reached

10/24/95

12. Date Compl. (Ready to Prod.)

11/04/95

13. Elevations (DF & RKB, RT, GR, etc.)

3551

14. Elev. Casinghead

3556

15. Total Depth

3650

16. Plug Back T.D.

3650

17. If Multiple Compl. How Many Zones?

21

18. Intervals Drilled By

Rotary Tools

ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2692 - 2768 3036 - 3196 3234 - 3350

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DUAL LATERAL LOG, LITHO DENSITY

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	500	12 1/4	300 SXS	
5 1/2	15.5	3650	7 7/8	530 & 150 TAIL	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2639	2639

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2692 - 2768 SEVEN RIVERS
3036 - 3196 SEVEN RIVERS
3234 - 3350 PENROSE
4" CSG GUN 2 SHOTS PER FOOT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2692 - 2938 ACDZ 4000 GAL 15% HCL

2700 - 3200 ACDZ 4000 GAL 15% HCL

2850 - 3350 ACDZ 4000 GAL 15% HCL

28.

PRODUCTION

Date First Production 10/25/95		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/05/95	Hours Tested 24 HRS	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2694	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 720 #	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SALES TO GPM GAS CORPORATION

Test Witnessed By

DANNY RAWSON

30. List Attachments

INCLINATION SURVEY & LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rod L. Bailey

Printed

Name

ROD L. BAILEY

Title PRORATION ANALY. Date 11/07/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2260	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2410	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2758	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3249	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3412	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2410	2758	348	Dolomite
2758	3244	486	Dolomite
3244	3412	168	Siltstone + Dolomite