



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-8980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Me-Tex Oil & Gas Inc.
ATT: Rodena Hiser
P. O. Box 2070
Hobbs, NM 88241-2070

RE: Reclassification of Well
R. R. Bell H, #2-J
Sec. 23-T19S-R36E
Eumont Yates SR-Qu Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 4-1-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Queen Pool effective January 1, 1998, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified to an oil well in the Eumont Yates Seven Rivers Queen Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

4-20-98
Remains Gas
B

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	Me-Tex Oil & Gas, Inc.		Pool Eumont Yates Seven Rivers Queen (Gas)		County Lea								
Address	P.O. Box 2070, Hobbs, NM 88241		TYPE OF TEST - (X) ☒ Scheduled ☐ Special ☐		Completion ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	WATER BBL.S.	GRAV. OIL	
J.L. Barr	2	L	24	19S	36E	4-2-98	F		24	TSTM		0	52
J.L. Barr	3	M	24	19S	36E	4-2-98	F		24	TSTM		0	102
Wallace State	8	K	3	21S	36E	4-2-98	F		24	TSTM		0	153
R.R. Bell H	1	H	23	19S	36E	4-2-98	F		24	TSTM		0	72
R.R. Bell H <i>Remains Gas</i>	2	J	23	19S	36E	4-2-98	F		24	TSTM		1	121
R.R. Bell H <i>Remains Gas</i>	3	A	23	19S	36E	4-2-98	F		24	TSTM		1	119

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Rodena Hiser

Printed name and title

Rodena Hiser, Production Clerk

4-3-98

505-397-7750

Date

Telephone No.

Submit 2 copies to Appropriate District Office.
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		SCHEDULED [XX]													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.	
		U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.		GAS MCF.
J.L. Barr	2	L	24	19S	36E	4-1-97	F			24	TSTM		0	73	
J.L. Barr	3	M	24	19S	36E	4-1-97	F			24	TSTM		0	131	
Wallace State	8	K	3	21S	36E	4-1-97	F			24	TSTM		0	227	
R.R. Bell H	1	H	23	19S	36E	4-1-97	F			24	TSTM	31.4	1	111	111,000
R.R. Bell H	2	J	23	19S	36E	4-1-97	F			24	TSTM	31.4	2	128	64,000
R.R. Bell H	3	A	23	19S	36E	4-1-97	F			24	TSTM	31.4	3	165	55,000

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Rodena Hiser
Signature

Rodena Hiser, Production Clerk
Printed name and title

4-9-97
Date

505-397-7750

(See Rule 301, Rule 1116 & appropriate pool rules.)

Telephone No.