

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-33131	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER _____						6. State Oil & Gas Lease No. B00230	
2. Name of Operator ME-TEX OIL & GAS, INC.						7. Lease Name or Unit Agreement Name R.R. BELL NCT "H"	
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88240						8. Well No. 2	
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 23 Township 19S Range 36E NMPM LEA County						9. Pool name or Wildcat EUMONT/YATES/7RS/QUEEN	
10. Date Spudded 10/19/95		11. Date T.D. Reached 11/04/95		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.) 3699 GR	
14. Elev. Casinghead 3699		15. Total Depth 4065'		16. Plug Back T.D. 4030'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools X		Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 3697-3917 PENROSE	
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GAMMA RAY, COMPENSATED NEUTRON		22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb/ft.		Depth Set		Hole Size	
8-5/8"		23#		456'		12-1/4"	
5-1/2"		15.5#		4065'		7-7/8" 500, 51	
24. LINER RECORD		25. TUBING RECORD		26. Perforation record (interval, size, and number) PERFORATE 2 JSPF, (114) holes as follows: 3697', 12, 16, 19, 21, 26, 30, 32, 34, 35, 38, 43, 47, 55, 57, 59, 61, 71, 74, 79, 84, 87, 99, 97, 99, 3805' 10, 12, 13, 20, 23, 25, 28, 30, 33, 36, 41, 47, 48, 50, 53, 56, 58, 65, 67, 69, 71, 8, 89, 91, 93, 95, 3910', 15, 17		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3697-3917 AMOUNT AND KIND MATERIAL USED 4000 GAL. 7 1/2 % NE-FE HCL ACID FRAC W/ 81,500 GAL 50/50 CO2 + 140,000# 12/20 SAND	
28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. List Attachments		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Date First Production 12/4/95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD.		Date of Test 12/30/95	
Hours Tested 24		Choke Size -		Prod'n For Test Period 2		Oil - Bbl. 2	
Flow Tubing Press. 0		Casing Pressure 30#		Calculated 24-Hour Rate -		Gas - MCF 365	
Water - Bbl. 2		Gas - Oil Ratio 182,500:1		Test Witnessed By MARK VETETO		Title PRODUCTION CLERK	
Date 1/8/95		Signature Debbie Tippy		Printed Name DEBBIE TIPPY		Title PRODUCTION CLERK	