

1/2' DEV.-1/2' JET PITS, MIX: 2 LIME-HAUL 3 X BRINE WATER & 2 LOADS FRESH WATER TOP PENROSE $\pm$ 3,694' (+ 10')- 3,800'- 40' GRY. FN.GR.SOY. DOLO. & DOLO. SAND W/ 25% F, GOOD ODOR & TASTE W/TR. ANHY.CELENITE & R.B.- 4,000-10' TAN VERY SDY. DOLO., MED TO FN. GR. W/80% OIL F., GOOD DRLG. BREAK.

11/04/95 (7) T.D. 4,065' DOLO. (20'/HR.), MUD: 10#/GAL.-VIS 30 SEC.-PH 8.5-W.L. 32 PROG. 30', BIT #2 MADE 3,605'/105 HRS., PUMP 900# 60 R.P.M.-48M# WT., DEV. 1° @ 4,065'; 1 1/2 DRLG. - 2 CIRC. - 4 3/4' T.O.H.- 2 1/2' NIP. DWN., UNLOAD & STRAP 5 1/2" CSG. 4' RIG & RUN 5 1/2" PROD. CSG.-1 1/2' RIG DOWELL & CMTG.-1/4' SET SLIPS & CUT OFF 5 1/2" CSG.- 1/4' LAY DOWN BTM. HOLE DRL. ASSEMBLY- 7 1/4' W.O.C. & RIG DOWN ROTARY- RIG RELEASED 11:45 P.M. 11/4/95-MIX; 10 STARCH; PROD. CSG.: 5 1/2"-15.5#/'-J-55 CASING, TOTAL FOOTAGE-102 JTS. @ 4,133.23' SET @ 4,065', CEMENT & CMTG.: 500 SXS. 35/65 POZ "C" W/6% D/20 + 3 PPS-42 + 3 PPSX & 250 SXS "C" + .8 D-60 + 5 PPS D/44-CIRC. TO SURFACE 150 SXS. - P.D. 11:30 P.M. FINAL DRILLING REPORT, RIG MOVING TO DRILL ME-TEX #3 R.R. BELL "H" WELL.

COMPLETION: ME-TEX OIL & GAS, INC. #2 R.R. BELL "H"

11/14/95 RIG PRIDE W.S.U. RIG SCH. CASED HOLE EQUIP & RUN CNL, G.R. & COLLAR LOCATOR FROM PBTD 4,029' TO SURFACE; REC'D & RACKED 133 JTS. 2 3/8" USED & TSTED (7,000#) TUBING 4,114.33' INSTALL B.O.P., RIH. W/ 4 3/4" BIT & 130 JTS. 2 3/8" TBG. & TAG PBTD @ 4,030'; RIG SCH-DOWELL & TST. 5 1/2" CSG. W/500 PSI/30 MINS.-OK, DISPL. 5 1/2" CSG. W/100 BBLs. 2% KCL WTR. & PULL 2 3/8" TBG. TO 3,922' & SPOT 200 GALS. 7 1/2% NE-FE HCL ACROSS PERFS. 3922'-3722'; RIG DOWN SCH-DOWELL, POH W/ 2 3/8" TBG. & BIT RIG SCH. CASED HOLE EQUIP. & PERF PENROSE (EUMONT) ZONE W/4" HEGS GUN, 180° PHASE, HYPER JET II, 2 JSPF AT FOLLOWING INTERVALS: 3697'-3708'- 12'-16'-19'-21'-26'-30'-32'-34'-35'-38'-43'-47'-55'-57'-59'-61'-71'-74'-79'-84'-87'-90'-97'-99'-3805'-10'-12'-13'-20'-23'-25'-28'-30'-33'-36'-41'-47'-48'-50'-53'-56'-58'-65'-67'-69'-71'-87'-89'-91'-93'-95'-3910'-15' & 17' (TOTAL 114 HOLES), RIG DOWN SCH. & SDFN @ 8:00 P.M., PREP. ACIDIZE.

11/15/95 S.I.P.-STRONG VACUUM, RIH W/5 1/2' TENSION PKR. ON 2 3/8" TBG., SET @ 3591', PSRED. 5 1/2" CSG. W/500 PSI & LOST 200 PSI IN 11 MINS., MOVED & RESET PKR.W/SAME RESULTS, DROP STDG. VALVE & TESTED 2 3/8" TBG., RIH W/ 5 1/2" R-3 PKR. & SET @ 3,551', RIG SCH-DOWELL C.P. HOLDING, BROKE FORMATION @ 1,400 PSI., PUMPED 6 BBLs. 2% KCL WTR. @ 3 B/M RATE, T.P.-1500 PSI., ISIP-770 PSI., SWBED WELL DOWN TO 250' FL. IN HOLE, 4 S.RS., 4/SLT. GAS SHOW, REC'D 13 BBLs, LOAD; ACIDIZED PENROSE (EUMONT) PERFS. W/4,000 GALS. 7 1/2% NE-FE HCL ACID W/ 100 R.C.N.B.S., AVG. RATE 5 B/M; T.P.-1830 PSI., ISIP.-700 PSI., VACUUM 2 MINS., TOTAL LOAD 125 BBLs.; RIG SWAB, REC'D. 19 BBLs. LOAD IN 1 HR., F.L.-300' TO S.N. 6 S.R'S. WITH SLT. SHOW NATURAL GAS, SDFN @ 5:00 P.M.

11/16/95 S.I.T.P-100 PSI, COMMENCE SWBG. FL.-3,100' F.S. SWBED WELL DOWN 1ST HR. TO S.N., CONT. RUN SWAB EVERY HR., REC'D EST. 8