

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33132					
5. Indicate Type of Lease STATE ☒ FEE ☐					
6. State Oil & Gas Lease No. B00230					
7. Lease Name or Unit Agreement Name R.R. BELL NCT "H"					
8. Well No. 3					
9. Pool name or Wildcat EUMONT/YATES/7RS/QUEEN					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐					
2. Name of Operator ME-TEX OIL & GAS, INC.					
3. Address of Operator P.O. BOX 2070 HOBBS NM 88241					
4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 330 Feet From The EAST Line Section 23 Township 19S Range 36E NMPM LEA County					
10. Date Spudded 11/5/95		11. Date T.D. Reached 11/12/95		12. Date Compl. (Ready to Prod.) 1/2/96	
13. Elevations (DF & RKB, RT, GR, etc.) 3,705' GR		14. Elev. Casinghead 3,705'			
15. Total Depth 4,022'		16. Plug Back T.D. 3,997'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,675'-3,897' PENROSE					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GAMMA RAY, COMPENSATED NEUTRON					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
8-5/8"		23#		451'	
5-1/2"		15.5# & 14#		4,022'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		350 SX "C" + 2% CACL ₂			
		CIRC 115 SX TO SURFACE			
7-7/8"		425 SX POZ "C" + 250			
		SX "C". CIRC 29 SX TO SURFACE.			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		3,906'		-	
26. Perforation record (interval, size, and number) PERFORATE 2 JSPF (110 holes) 3675', 78, 82, 86, 92, 94, 96, 99, 3702', 07, 10, 13, 21, 24, 31, 35, 37, 41, 45, 49, 53, 61, 63, 65, 70, 72, 75, 77, 80, 82, 84, 88, 95, 98, 3,800', 02, 07, 15, 17, 19, 24, 31, 35, 42, 45, 47, 51, 57, 65, 74, 77, 79, 85, 93, 97,					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3,675'-3,897'		4000 GAL. 7 1/2% NEFE HCL ACID			
		FRAC W/ 138,500 GAL. 70% CO ₂			
		+ 228,000# 12/20 SAND			
28. PRODUCTION					
Date First Production 1/2/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.
Date of Test 1/2/96		Hours Tested 24 HR.	Choke Size -	Prod'n For Test Period 7	Oil - Bbl. 402
Flow Tubing Press. -		Casing Pressure 28#	Calculated 24-Hour Rate 7	Gas - MCF 402	Water - Bbl. 1
					Gas - Oil Ratio 57,429:1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By MARK VETETO
30. List Attachments DAILY REPORT ATTACHED					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Debbie Tippy</i>		Printed Name DEBBIE TIPPY		Title PRODUCTION CLERK	
				Date 1/10/96	