

MUD: 10#/GAL-VIS 30 SECS.-PH10, PROG. 132. 1/2" @ 3,995', BIT 32 MADE 3,548' IN 107', PUMP 900#-55-RPM- 45M# WT.; 9' DRLG. 2' CIRC.; TOTCO- 3 3/4' T.O.H.- 4' NIP DOWN & MOVE 5 1/2" CSG. TO RACKS & TALLY-5 1/4' RIG & RUN 5 1/2" CSG.; MIX PILL 3 GALS. POLY PLUS & SWEEP HOLE.

11/12/95 (8) T.D. 4,010' DRL., 4,022' CASING TALLY. RUNNING 5 1/2" PROD. CSG.; 1' WASH 8 JTS. TO BTM.-3/4' RIG DOWELL & CIRC.-1 1/4' CMTG.- 1' SET SLIPS & CUT OFF 5 1/2" CSG.- RIG RELEASED 10:00 A.M. 11/12/95. CASING: 5 1/2" 15.5 & 14"/FT.-USED, TOTAL 4,205.36' SET @ 4,022', 124 JTS., 5 JTS. LEFT ON LOCATION & 1 JT. 8 5/8"- PBTD 3,997.13'. CEMENT: DOWELL CMTED. WITH 425 SXS. POZ "C" + 6% D-20 + 3 P.P.S. D-42 + 3 P.P.S. D-44 TAIL-IN 250 SXS."C" +.5% D68 + 5 P.P.S. D-44, CIRC. TO SURFACE 29 SXS.- P.D. 9:00 A.M. 11/12/95.

COMPLETION: ME-TEX OIL & GAS, INC. #3 R.R. BELL "H"

11/22/95 M.I. & RIG PRIDE W.S.U., NIPPLE WELLHEAD, INSTALL B.O.P. & MOVE 500 BBL. FRAC TANK, READY TO COMMENCE OPERATIONS AFTER THANKSGIVING MONDAY 11/27/95.

11/27/95 TALLY 134 JTS. USED 2 3/8" TBG. 4,148', RIH W/ 4-3/4" BIT ON 129 JTS. TBG. & TAG @ 3,991' (5' FILL), RIG ABC BAKER SWIVEL & SCH.-DOWELL; DRILL TO P.D.T.D. 3,997' (FLOATSHOE); CIRC. & DISPL. 5 1/2" CSG. W/ 100 BBLs. 2% KCL WTR. & TST. 5 1/2" CSG. TO 500 PSI. FOR 30 MINS. OK, PULL 2 3/8" TBG. TO 3,900' & SPOT 200 GALS. 7 1/2% NE-FE HCL ACID ACROSS PERF. INTERVAL 3,900' TO 3,700'; RIG DOWN S.-D. & POH WITH 2 3/8" TBG. & BIT. RIG SCH. CASED HOLE EQUIP., RIH WITH 4" HEGS GUN, HYPER JET II, 2 JSPF, 180° PHASE & PERFORATE PENROSE (EUMONT) ZONE AS FOLLOWS: 3,675'-78'-82'-86'-92'-94'-96'-99'-3702'- 07'-10'-13'-21'-24'-31'-35'-37'-41'-45'-49'-53'-61'-63'-65'- 70'-72'-75'-77'-80'-82'-84'-88'-95'-98'-3,800'-02'-07'-15'-17'-19'-24'-31'-35'-42'-45'-47'-51'-57'-65'-74'-77'-79'-85'-93' & 97'(110 HOLES) SCH. PBTD 3,992', RIG DOWN SCH; RIH W/ 5 1/2" MD. R-3 PKR. ON 6 STDS. 2 3/8" TBG., SDFN @ 5:30 P.M., PREP ACID STIMULATE PERFS & SWB. TST.

11/28/95 S.I.P.-0 PSI., R.I.H. WITH PKR. ON 2 3/8" TBG., SET AT 3,567', PSRED. C.P.-800-500 PSI., FORM. BKG. PSR. 1,700 PSI., PUMPED 6 BBLs. AT 3-5 B/M AT 1,950-2,800 PSI (SPOT ACID), ISIP-800 PSI., VACUUM 3"; SWBED. WELL DOWN IN 5 S.R.'S 200' F.S. TO S.N., REC'D 14 BBLs. LOAD W/ NO SHOW, ACIDIZED PERFS W/ 4,000 GALS. 7 1/2% NE-FE HCL ACID W/ 200 BALL SEALERS, GOOD BALL ACTION, BALL OUT MAX PSR. 4,750 PSI., SURGE BALLS, ISIP-542 PSI., VACUUM 30 SECS., 120 BBLs. LOAD: RIG SWB. & SWBED WELL DOWN 2 HRS, IN 5 HRS. SWBG. F.L. 2,700' F.S. TO S.N., REC'D. 11.5 BBLs. LOAD W/ SLIGHT SHOW ACID GAS, SDFN @ 5:00 P.M., PREP CONT. SWB., FRAC THURSDAY-30TH 9:00 A.M.

11/29/95 S.I.T.P.-100 PSI., COMM.SBG., REC'D EST. 4.5 BBLs. LOAD WTR. IN 5 HRS. WITH SLT. ACID GAS (NO NATURAL, NO FLARE), F.L. 3,300' TO S.N., 7 S.R.'S. SDFN @ 12:00 NOON, PREP LOWER PKR. THRU

