

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33141
5. Indicate Type Of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
6421

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location	
Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>940</u> Feet From The <u>West</u> Line	
Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Date Spudded 10/25/95	11. Date T.D. Reached
12. Date Compl.(Ready to Prod.) 1/9/96	13. Elevations(DF & RKB, RT, GR, etc.) GL 3354'; KB 3568'
14. Elev. Casinghead	15. Total Depth 6800'
16. Plug Back T.D. 6672'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools
Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 6376' - 6627' Monument Tubb
20. Was Directional Survey Made Yes (attached)	21. Type Electric and Other Logs Run
22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1150'	12-1/4	375 sxs	
5-1/2	17#	6800'	7-7/8"	3169 sxs	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	6121	PKR 6109			
26. Perforation record (interval, size, and number) 6376' - 6627' Selectively @ 2 JSPF (200 - .500" holes.)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6376' - 6630'			71.000 Gal Gelled Acid and		
			163.448# 20-40 Ottawa Sand		
28. PRODUCTION					
Date First Production 1/9/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 1/23/96	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 884
Water - Bbl. 98	Gas - Oil Ratio 3000				
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.) 38

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Tony Hallum	
30. List Attachments			

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Hodges Printed Name Scott Hodges Title Field Tech Date 2/06/95