

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33141
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 6421

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name W. H. Laughlin
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	

2. Name of Operator Marathon Oil Company	8. Well No. 7
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3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Pool name or Wildcat Tubb <i>Monument Tubb</i>
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4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>940</u> Feet From The <u>West</u> Line	
Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM	Lea County

10. Date Spudded 10/25/95	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.) 1/9/96	13. Elevations(DF & RKB, RT, GR, etc.) GL 3354' ; KB 3568'	14. Elev. Casinghead
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15. Total Depth 6800'	16. Plug Back T.D. 6672'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6376' - 6627' Monument Tubb	20. Was Directional Survey Made Yes (attached)
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21. Type Electric and Other Logs Run	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1150'	12-1/4"	375 sxs	
5-1/2"	17#	6800'	7-7/8"	3169 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	6121	PKR 6109

26. Perforation record (interval, size, and number) 6376' - 6627' Selectively @ 2 JSPF (200 - .500" holes.)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6376' - 6630' AMOUNT AND KIND MATERIAL USED 71,000 Gal Gelled Acid and 163,448# 20-40 Ottawa Sand
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28. PRODUCTION

Date First Production 1/9/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 1/23/96	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 884	Water - Bbl. 98	Gas - Oil Ratio 3000
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tony Hallum
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Scott Hodges* Printed Name Scott Hodges Title Field Tech Date 2/06/95