

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33141

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

7

3. Address of Operator

P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat

WEIR (BLINEBRY)

4. Well Location

Unit Letter N : 2310 Feet From The NORTH Line and 940 Feet From The WEST Line

Section 9 Township 20-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3554 GL, 3566 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W. J. Duncan FOR DPN

TITLE DRILLING SUPERINTENDENT

DATE 11/17/95

TYPE OR PRINT NAME D. P. NORDT

TELEPHONE NO. 915/682/1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY D. NORDT

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

NOV 22 1995

CONDITIONS OF APPROVAL, IF ANY:



P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

W. H. LAUGHLIN #7

W. H. LAUGHLIN NO. 7

MIRU NORTON #5, SPUD 12 1/4" HOLE @ 0315 HRS 10-25-95. DRILLED TO 1,150'. RU CSG CREW, RAN 7 JTS, 8 5/8", 32#, K-55, STC 23 JTS 24#, FLOAT SHOE @ 1,148', FLOAT COLLAR @ 1,107'.

RU BJ CEMENTED SURF CSG W/225 SX 'C' + 4% GEL, 2% CACL₂, WT - 13.7, YIELD 1.87, TAILED IN W/150 SX 'C' W/2% CACL₂, WT - 14.8, YIELD 1.34. BUMPED PLUG, @ 0430 HRS, 10/26/95. DID NOT CIRC CEMENT. WOC 4 HRS, RAN TEMP SVY, FOUND TOC @ 20'. TOPPED OUT W/10 SX CLASS 'C'.

CUT CSG, NU 11" 2M X 8 5/8" SQ. W. CSG HEAD, NU 11" 3M DUAL RAM BOPE'S, ANNULAR & CHOKE MANIFOLD. TESTED BLIND AND PIPE RAMS, CHOKE & KILL LINES, MANIFOLD, FLOOR VALVES & LINES TO 300/3000 PSI.

TIH W/BIT TO 1,083'. TOTAL WOC 34 HRS. TESTED CSG TO 1500 PSI. DRILLED FC & CMT TO 1,135' TESTED CSG TO 1500 PSI. DRILLED FORMATION TO 1,160' & RAN FORMATION INTEGRITY TEST TO 12 PPG EMW.

DRILLED 7 7/8" HOLE TO 6,800', TD @ 2300 HRS 11-12-95.

RU SCHLUMBERGER LOGGED WELL AS FOLLOWS: LDT/CNL/GR/CAL 6,772' - 300', DDL/MSFL/6,772' - 2,500'.

RAN 156 JTS 5 1/2", 17#, K-55, LTC CSG, FLOAT SHOE @ 6,800', FLOAT COLLAR @ 6,706', DV/ECP @ 3,840'.

RU BJ, MIXED & PUMPED 1ST STAGE: 250 SX 'H', WT - 15.2, YIELD 1.43. TAILED IN W/575 SX 'H' @ 15.8 PPG, 1.17 CF/SK. PLUG DOWN @ 2330 HRS, DROPPED BOMB, INFLATED PKR, OPENED DV, CIRC'D CEMENT WATER TO SURFACE.

MIXED & PUMPED 2ND STAGE W/2150 SX POZ 'C' WT - 12.6, YIELD 2.01 CF/SK, TAILED IN W/325 SX CLASS 'C' WT - 14.8, YIELD 1.35 CF/SK, BUMPED PLUG W/1500 PSI. CLOSED DV TOOL, CIRC'D 131 SX TO PIT PLUG DOWN @ 0300 HRS, 11-15-95.

ND BOP SET SLIPS W/75 K.

INSTALLED 7 1/16" X 11" 3M TBG HEAD. TESTED SEALS TO 300 PSI.

RELEASED ROTARY TOOLS.