

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

*W*  
**CASE NO. 11807  
Order No. R-10921**

**APPLICATION OF STEVENS & TULL  
INC. FOR SALT WATER DISPOSAL,  
LEA COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This cause came on for hearing at 8:15 a.m. on September 4 and October 9, 1997, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 20<sup>th</sup> day of November, 1997, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

**FINDS THAT:**

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof..

(2) The applicant, Stevens & Tull, Inc., seeks authority to utilize its State "BF" Well No. 4 located 330 feet from the North and East lines (Unit A) of Section 16, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to dispose of produced salt water into the Yates formation through the perforated interval from approximately 3,160 feet to 3,418 feet.

(3) Division records and evidence and testimony presented by the applicant indicates that the State "BF" Well No. 4 was drilled in November, 1995 to a total depth of 3,470 feet to test the Yates interval, West Teas Yates-Seven Rivers Pool. The well was perforated in the lower Yates interval from 3,374 feet to 3,394 feet and tested 0 BOPD, 100 BWPD and a trace of gas. This interval was abandoned with a CIPB set at 3,365 feet and the well was perforated in the upper Yates interval from 3,160 feet to 3,294 feet. This interval IP'd at a rate of 6 BOPD, 50 BWPD and 6 MCFGD. The well is currently capable of producing approximately 2-3 BOPD.

(4) The applicant further testified that the subject well will be utilized as a replacement disposal well for its State "BF" Well No. 2, located in Unit K of Section 16, which has been plugged and abandoned due to mechanical failure. The State "BF" Well No. 2 was permitted as a disposal well by Division Order No. SWD-631 dated July 9, 1996. Injection was permitted into the Yates formation through the perforated interval from 3,094 feet to 3,209 feet.

(5) According to applicant's geologic evidence and testimony, the Yates formation is hydrocarbon productive within the West Teas Yates-Seven Rivers Pool. The Seven Rivers formation, which occurs at a depth of approximately 3,418 feet within the State "BF" Well No. 4, is not hydrocarbon productive within this pool.

(6) Applicant projects the Capitan Reef, a fresh water aquifer, to occur at a depth of approximately 3,495 feet within the State "BF" Well No. 4. According to this projection, the top of the Capitan Reef will be located approximately 77 feet below the lowermost proposed injection perforations (3,418 feet) and approximately 30 feet below the T.D. of the State "BF" Well No. 4 (3,465 feet).

(7) Applicant testified that based upon its geologic interpretation, the lower Yates/Seven Rivers interval (3,316' -3,418') within the State "BF" Well No. 4 is not in hydrologic connection with the Capitan Reef. Applicant further testified that injection into this interval should not pose a threat to any fresh water resources within the Capitan Reef.

(8) Applicant's evidence and testimony in this case is insufficient to demonstrate that:

- a) the lower Yates/Seven Rivers interval within the State "BF" Well No. 4 is hydrocarbon productive;
- b) the water within the lower Yates/Seven Rivers interval contains total dissolved solids in excess of 10,000 mg/l; and,
- c) injection into the lower Yates/Seven Rivers interval will not pose a threat to fresh water resources within the Capitan Reef.

(9) Injection into the Yates formation within the State "BF" Well No. 4 should be initially limited to the currently perforated interval from a depth of 3,160 feet to 3,294 feet.

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(10) The Division Director should be authorized to administratively approve the expansion of the injection interval within the State "BF" Well No. 4 upon the presentation of additional geologic and engineering data by the applicant which would demonstrate that such injection will not pose a threat to fresh water resources within the Capitan Reef.

(11) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

(12) Injection should be accomplished through 2 7/8 inch plastic-lined tubing installed in a packer located at approximately 3,100 feet; the casing-tubing annulus should be filled with an inert fluid; and a pressure gauge or approved leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing or packer. The lower Yates/Seven Rivers perforated interval from 3,374 feet to 3,394 feet shall be isolated from injection with a CIBP which is currently set at a depth of 3,365 feet.

(13) Prior to commencing injection operations, the casing in the subject well should be pressure-tested throughout the interval from the surface down to the proposed packer setting depth, to assure the integrity of such casing.

(14) The injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the surface pressure on the injection well to no more than 632 psi.

(15) The Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected fluid from the Yates formation.

(16) The operator should notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the performance of the mechanical integrity pressure test in order that the same may be witnessed.

(17) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(18) Approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

(19) The injection authority granted herein should terminate one year after the effective date of this order if the applicant has not commenced injection operations into the subject well, provided however, the Division, upon written request by the applicant, may grant an extension thereof for good cause shown.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Stevens & Tull, Inc., is hereby authorized to utilize its State "BF" Well No. 4 located 330 feet from the North and East lines (Unit A) of Section 16, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to dispose of produced salt water into the Yates formation through the perforated interval from approximately 3,160 feet to 3,294 feet. The lower Yates/Seven Rivers perforated interval from 3,374 feet to 3,394 feet shall be isolated from injection with a CIBP which is currently set at a depth of 3,365 feet.

(2) The Division Director shall be authorized to administratively approve the expansion of the injection interval within the State "BF" Well No. 4 upon the presentation of additional geologic and engineering data by the applicant which would demonstrate that such injection will not pose a threat to fresh water resources within the Capitan Reef.

(3) Injection shall be accomplished through 2 7/8 inch plastic-lined tubing installed in a packer set at approximately 3,100 feet; the casing-tubing annulus shall be filled with an inert fluid and a pressure gauge or approved leak detection device shall be attached to the annulus in order to determine leakage in the casing, tubing or packer.

(4) Prior to commencing injection operations, the casing in the subject well shall be pressure-tested throughout the interval from the surface down to the proposed packer setting depth, to assure the integrity of such casing.

(5) The injection well or system shall be equipped with a pressure limiting switch or other acceptable device which will limit the surface pressure on the injection well to no more than 632 psi.

(6) The Director of the Division shall be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected fluid from the Yates formation.

(7) The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the performance of the mechanical integrity pressure test in order that the same may be witnessed.

(8) The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

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(9) The operator shall immediately notify the supervisor of the Division's Hobbs district office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

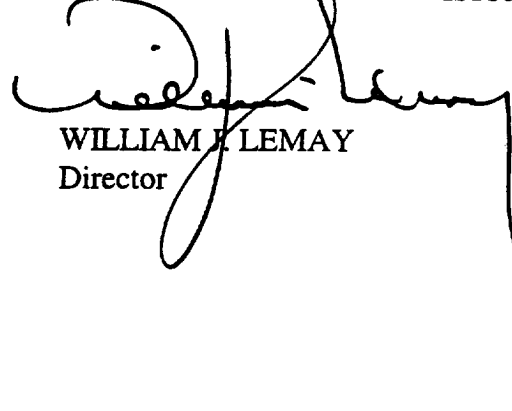
(10) The applicant shall conduct disposal operations and submit monthly reports in accordance with Rules 702 through 706, 708 and 1120 of the Division Rules and Regulations.

(11) The injection authority granted herein shall terminate one year after the effective date of this order if the applicant has not commenced injection operations into the subject well, provided however, the Division, upon written request by the applicant, may grant an extension thereof for good cause shown.

(12) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

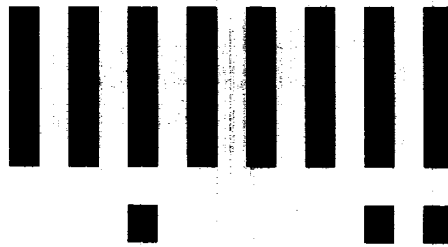
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

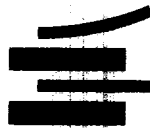


WILLIAM J. LEMAY  
Director

S E A L



**LTR**



**Job separation sheet**

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-33-144 33144
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	15594
7. Lease Name or Unit Agreement Name	
State BF	
8. Well No.	4
9. Pool name or Wildcat	West Teas Y-SR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Stevens & Tull, Inc.	
3. Address of Operator P. O. Box 11005, Midland, Texas 79702	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforating ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/4/95 Abandon Perfs from 3374'-3394' - No oil, trace of gas, 100 BWPD - Set CIBP @ 3365' w/ 2 SX cement on top.  
12/7/95 Perforate Upper Yates from 3160' - 3294' w/ 1 spf - 23 holes.  
12/8/95 Acidize Perfs w/ 1500 gals 15% NEFE - Swab Dry - No Shows.  
12/11/95 Frac w/ 98,000 # 12/20 sand + 33,000 gals Borate gel.  
12/12/95 Put on pump to test for productivity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 12/14/95  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699/1410

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 05 1996

CONDITIONS OF APPROVAL, IF ANY: