Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

OIL CONSERVATION DIVISION

WELL API NO.

310 Old Santa Fe Trail, Room 206	30-025-33144
DISTRICT II Santa Fe, New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210	S. Indicate Type of Lease
DISTRICT III	STATE XX FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. 15594
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	State BF
OIL CAS WELL OTHER	State br
2. Name of Operator Stevens & Tull, Inc.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 11005, Midland, TX 79702	West Teas Y-SR
4. Well Location	
Unit Letter A: 330 Feet From The North Line and	330 Feet From The East Line
Section 16 Township 20S Range 33E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR 3552 GR	, etc.)
11. Check Appropriate Box to Indicate Nature of No.	tice Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	PILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST	AND CEMENT JOB
OTHER: OTHER:	Perforating XX
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent awork) SEE RULE 1103.	lates, including estimated date of starting any proposed
12/1/95 - PBTD @ 3422. Perforate Yates from 3374'-3394	'w/2 spf for total 40 holes.
Acidize w/ 1500 gals 15% NEFE, Swabbed Dry - N	
12/2/95 - Frac perfs w/ 10,000# 16/30 sand + 130 BBls Bottest for productivity.	orate gel - prepare to Swab
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	G. Mooney, Engineer 12/4/95
TYPEOR PRINT NAME Michael G. Mooney	TELEPHONE NO. 915/699-1410
(This space for State Use)	
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	JAN 65 1996

CONDITIONS OF APPROVAL, IF ANY:









Job separation sheet

District I
PO Box 1980. Hobbs, NM 88241-1980
District II
State of New Mexico
Energy, Minerais & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II
NO Drawer DD, Artesia, NM 88211-6719

Previous Operator Signature

MARNDED REPO   Date 2008, Sease Ps, NM STREALDES    Sevens & Tull   Inc.     Popular manum and Address   Correct Pseudo   Correct Pseudo     Sevens & Tull   Inc.     Popular manum and Address   Correct Pseudo   Correct Pseudo     Sevens & Tull   Inc.     Popular manum and Address   Correct Pseudo     Popular manum and Address   Popular manum and Address     Popular manum and manum a	intrict III 000 Rio Brasse			 O1		PO Box	ION DIVIS 2088 87504-2088		Subm	uit to Appro	priate District Office 5 Copies	
ORDED Nember   OPEN   ORDED Nember   OPEN   ORDED Nember   OPEN   ORDED   OR	O Box 2008, S			··		·					MENDED REPORT	
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Property Name	30-02	5-331	44					R-10	3/1/18			
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A 16 20 33 330 North 330 East Lea  "Lea Code "Producing Method Code   "Gas Consection Date   "C-129 Permix Number   "C-129 Effective Date   "C-129 Expiration II    II. Oil and Gas Transporters  "Transporter   "Transporter Name   "POD   "OIG   "POD ULETE Leastion and Description   POD ULETE Leasting   POD   POD ULETE Leasting   POD ULETE					I na I de	1 =						
II. Oil and Gas Transporters			1		Lot Ida	1						
III. Oil and Gas Transporters  "Transporter OGRD "Transporter Name and Address OGRD "Pob ULTT Leastion and Description OGRD ON West helmer; Ste. 900 Houston, TX 78704  CASINGHEAD GAS MUST NOT BE PASED AFTER AND ULTER Leastion and Description OGRD UNNESS AN EXCEPTION TO RESULT TANK FARM  V. Well Completion Data  "Speed Date "Ready Date "Ready Date 1/1/1/95 3470 3365 3160-3294  "Hade Size "Casing & Tubic Size "Depth Size "Sacks Commit 1/1/1/95 1/2/1/95 3470 3365 3160-3294  "Hade Size "Casing & Tubic Size "Depth Set "Sacks Commit 1/2 1/4 9 5/8 1115 440 SX "C"  8 3/4 5 1/2 3465 635 SX "C"  5 1/2 2 3/8 3180  VI. Well Test Data  "Due New OR "Gas Delivery Date "Test Date 1/2/1/95 24 30 30 "Town And that he use of the Oil Conservation Division have bone compiled by: "Test Length "Top. Presence 2/2/1/95 "Casing & Top of Casing & Casing & Top of Casing & Top of Casing & Ca		1	ng Method C	ode 14 Gas C	Connection De	ate 14 C-	129 Permit Numb	HET I	C-129 Effective	Date '	C-129 Expiration Date	
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IV. Produced Water		C	SINGHE	AD GAS M	UST NOT	BE						
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12/17/95  12/16/95  24  30  30  **Choke Size  **N/A  6  50  6  N/A  P  **I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature:  **Michael G. Mooney**  Title:  Engineer  Phone: 915/699-1410  24  30  30  **AOF  **Tost Method  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Plone: 12/20/95  Phone: 915/699-1410												
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Title:         Engineer         Approval Date:         DEC 22 1995           Date:         12/20/95         Phone:         915/699-1410	Printed name:	vyua Mic	hael G	Moonev	uj		,,	<u> </u>	HISTORICE I SU	rakvi5OR		
Date: 12/20/95 Phone: 915/699-1410							Approval Date: NFC 9 9 4005					
	Date: 1			Phone: 9	15/699-	1410			UE		J.J.	
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Printed Name

Title

Date

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