

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33183
5. Indicate Type of Lease STATE ☐ FEE ☒
6. Status Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name J. A. Foster	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Dry Hole		
2. Name of Operator Bristol Resources Corporation		8. Well No. 6
3. Address of Operator 6655 S. Lewis, Ste. 200 Tulsa, OK 74136		9. Pool name or Wildcat Monument - Abo
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County		

10. Date Spudded 11/29/95	11. Date T.D. Reached 12/15/95	12. Date Compl. (Ready to Prod.) None	13. Elevations (DF & RKB, RT, GR, etc.) DF-3639; KB-3640; GL-3623	14. Elev. Casinghead
15. Total Depth 7550'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ALL	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name None-Dry Hole				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Micro Log Gamma Ray; Compensated Neutron; Array Induction				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	315'	17 1/2"	345 sx Class C w/2% CACL	None
8-5/8"	24 & 32#	3028'	12 1/4"	850 sx 35/65 POZ & 200 sx Class C w/2% CACL	None None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dan P. Abney Printed Name Dan Abney Title Operations Sup. Date 8/26/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1302	T. Canyon	T. Ojo Alamo	T. Perm. "B"
T. Salt 1362	T. Strawn	T. Kirtland-Fruitland	T. Perm. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Perm. "D"
T. Yates 2657	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3660	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4053	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5189	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5720	T. Ellenburger	T. Dakota	T.
T. Blinbry 6742	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7253	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Perm	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1302	1302	Red Beds				
1302	1362	60	Anhydrite, Red Bed				
1362	2635	1273	Salt				
2635	2780	145	Anhydrite, Dolomite				
2780	4053	1273	Dolomite, Anhydrite & Sandstone				
4053	5189	1136	Dolomite & Sandstone				
5189	5720	531	Sandstone, Dolomite				
5720	6742	1022	Dolomite, Sandstone				
6742	7550	808	Dolomite				