

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33183
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole	7. Lease Name or Unit Agreement Name J. A. Foster
2. Name of Operator Bristol Resources Corporation	8. Well No. 6
3. Address of Operator 6655 S. Lewis, Ste. 200 Tulsa, OK 74136	9. Pool name or Wildcat Monument - Abo
4. Well Location Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line Section 34 Township 19S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3623'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/29/95 Spud well @ 7:00 a.m. 11/29/95. Drld. 17½" hole to 320', Set 13-3/8" csg @ 315' w/ 345 sx Class C. Circ. 50 sx to pit. WOC 12 hrs. Tstg casing to 800 psi - OK.
- 11/30/95 Drld. 12¼" hole to 3028'. Set 8-5/8" csg @ 3028'. Cement w/ 850 sx of 35/65 POZ & 200 sx of Class C. Circ. 78 sx to pit. Test csg to 1150 psi - OK.
- 12/05/95 Drlg. 7-7/8" hole to 7550'. Ran logs.
- 12/20/95 Obtained approval and procedures from Paul Kautz to P&A well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dan R. Abney TITLE Operations Superintendent DATE 8/27/96
TYPE OR PRINT NAME Dan R. Abney TELEPHONE NO. (918) 492-7900

(This space for State Use)

SEP 20 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: