

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33190

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line
Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3621' GR

7. Lease Name or Unit Agreement Name

M. E. Gaither

8. Well No.
5

9. Pool name or Wildcat
Monument Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10 thru 3-10-97

MIRU Pride Well Svc. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/4-3/4" bit & tagged up in 5-1/2" csg. at 7420'. TIH w/Halliburton 5-1/2" x 2-7/8" SV EZ drill retainer set at 7010'. Loaded csg. annulus w/45 bbls. fresh water & press. to 500 PSI & held during cement job. Halliburton Svc. pumped 100 sks. Class "H" cement into perms. fr. 7118' - 7410'. Perforations took cement on vacuum. Pumped 200 sks. Class "H" cement into perms. Perfs. continued to take fluid on vacuum. Pumped 200 sks. Class "H" cement. Press. increased to 1500 PSI. Backed off rate & displaced cement to top of retainer. Pulled out of retainer & reversed 1/2 bbl. of cement to pit. WOC. TIH w/4-3/4" bit & tagged up in 5-1/2" csg. at 7008'. Drld. out cement, retainer & cement to 7285'. Circ. clean & press. csg. to 500 PSI. Held OK. Continued drlg. & fell out of cement at 7400'. TIH w/Halliburton cement retainer set at 7008'.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 3-19-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
MAY 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 25 1997

