

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33190

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line

Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3621' GR

7. Lease Name or Unit Agreement Name

M. E. Gaither

8. Well No.

5

9. Pool name or Wildcat

Monument Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit. Remove wellhead, install BOP & TOH w/prod. eqpt. TIH w/4-3/4" bit & drill out cement retainer at 7431'. TIH to 7541' & circ. wellbore clean. TIH w/5-1/2" x 2-7/8" cement retainer & set at 7068'. Squeeze 5-1/2" csg. perfs. fr. 7118' - 7410' w/approx. 300 sks. Class "H" neat cement. WOC. TIH w/4-3/4" bit, drlg. out cement running bit to 7541' circ. clean. Press. test squeeze w/1000 PSI. Run GR/USI log. Perf. 5-1/2" csg. fr. 7402' - 7415' w/Hyper Jet III shots w/2 SPF, total 27 shots. Acidize perfs. fr. 7402' - 7415' w/1000 gal. 15% NEFE DI HCL acid. TIH w/pkr. set at +/- 7290'. Monitor production. If well flows 100% water, set CIBP at 7390' & add perfs. up hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. L. Wheeler, Jr.

TITLE Admin. Svc. Coord.

DATE 2-11-97

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: