Submit to Appropriate

Signature

State of New Mexico

District Office State Lease - 6 copies Fee Lease - 5 copies]	Energy, Minera	als and Natural	Resource	es Depart	ment				rm C-105 vised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs	, NM 88240	OIL CON	SERVATIO	ON D	IVISIO)N	WELL API NO				
DISTRICT II	,	a . v	P.O. Box 20			-	30 - 025 - 3: 5. Indicate Ty				
P.O. Drawer DD, Arte	sia, NM 88210	Santa F	e, New Mexico	87504-2	2088	-	J. Maleuto 1,	-	ATE 🗍	FEE X	
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87410						6. State Oil &				
	MPLETION OR	RECOMPLET	ION REPORT	ANDIC	YG						
la. Type of Well: OIL WELL X	···						7. Lease Nam	or Unit Ag	reement	//////////////////////////////////////	
	_	ן אט	OTHER								
b. Type of Completic		PLUG BACK	DIFF OTHE	er.			M. E. Gai	ther			
2. Name of Operator							8. Well No.			·····	
Amerada Hess Co	rporation]	5				
3. Address of Operator							9. Pool name or Wildcat				
P.O. Drawer D,	Monument, N.M.	88265					MONUMENT	ABO			
	I: <u>1650</u>	Foot Error The	South	-							
Oint Botton	1 . 1050	reel from the_	South	L	ine and	660	Feet F	rom The	<u> </u>	St Line	
Section 34		Township 19S	Rı	ange 36E		NM	PM .	Lea		County	
	1. Date T.D. Reach	ed 12. Date (Compl.(Ready to P				& RKB, RT, (R, etc.)	4. Elev.	. Casinghead	
12-1-95	12-19-95	1-29			362	1'GR				0	
15. Total Depth 8100'	16. Plug Bac	k T.D.	17. If Multiple Co Many Zones?	mpl. How	18. I	ntervals rilled By	Rotary To	ols i	Cable To	ols	
19. Producing Interval	7431's), of this completion	1					X	<u> </u>			
7118' - 7410'	Monument Abo						2	D. Was Dire	ectional S	urvey Made	
21. Type Electric and (ther Logs Run						22. Was We				
FMI/GR,BHC/GR,L	DT/CNL/NGT/AIT	GR/CALP, CNL	./GR				NO				
23.		CASING REC	CORD (Repor	t all str	ings set	in well))	****			
CASING SIZE	WEIGHT LB./		TH SET	HOLE SI			MENTING R		AM	OUNT PULLED	
11-3/4"	42#	335'		3/4"			Class "C"				
8-5/8" 5-1/2"	24# & 28#	4598'				1300 SX Class *				al + Add	
3-1/2	15.5#	8099'		7/8"		250 SX"C"& 275		X"H" Total + Add		al + Add	
											
24.		LINER RECO	DD								
SIZE	TOP	BOTTOM	SACKS CEMEN	rr I s	SCREEN 25.		TUBING RECO				
				``	CIGLII	2-7/		6966'	3E1	PACKER SET	
						1 2 //	<u> </u>	0300		6935'	
26. Perforation recor	d (interval, size, an	d number)		27.	ACID, S	HOT, F	RACTURE	CEMEN	T, SOE	EZE, ETC.	
Perf. w/Hyper	Jet III charge	s w/2 SPF. t	otal	D	EPTH INTE	RVAL	AMOU	IT AND KI	TAM OF	ERIAL USED	
258 shots at f	ollowing: 711	8' - 7121',	7185'	1.755	51' - 779	24'	Squeezed			sks.	
- 7188', 7196'	- 7200', C	ONTINUED OVE	R	744	3' - 744		Class "H				
28.			PRODUCTION	ON	CI	H 224	L Squeezed total.	CONTIN			
Date First Production 1-29-96	Production Flowin		g, gas lift, pumpir	ıg - Size a	nd type pun	np)		Well Statu	s (Prod. c	or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bi	ol. (Gas - MCI	₹ Water		-	il Ratio	
2-10-96	24	15/64"	Test Period	151	1	130	254		861		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas	- MCF	Water	- Bbl.	Oil Gravity	- API -(Corr.)	
29. Disposition of Gas (1	Test Wife	nessed By			
So1d	•	• •					LOSE WILL	wascu Dy			
30. List Attachments											
C-102, C-103,	<u>C-104, Devia</u>	<u>tion Surve</u>	y. Logs.								
31. I hereby certify that	the information sho	wn on both sides o	of this form is true	and com	plete to the	best of m	knowledge a	nd belief			

Printed Name Robert L. Williams, Jrule Sr. Prod. Fm. Date 2-21-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mavica

Southeaste	rn New Mexico	Northeaster	rn New Mexico
T. Anhy 1195'	_ T. Canyon	T. Oio Alamo	T. Penn. "B"
T. Salt 1323'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2607	T. Atoka		T. Penn. "D"
T. Yates 2747	T. Miss		T. Leadville
T. 7 Rivers	_ T. Devonian	T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
T. Grayburg 3855			T. McCracken
T. San Andres 4318	T. Simpson		T. Ignacio Otzte
T. Glorieta 5423	T. McKee	Base Greenhorn	T Granite
T. Paddock 5528	_ T. Ellenburger	T. Dakota	
T. Blinebry 5885	T. Gr. Wash	T. Morrison	1.
T. Tubb 6450°	T. Gr. Wash T. Delaware Sand	T. Todilto	T.
T. Drinkard 6860°	T Rone Springs	T. Entrada	Т
T. Abo6976'	T.	T. Wingate	T.
T. Wolfcamp	1.	1. Camare	Т.
T. Penn	Т.	T. Permain	T
T. Cisco (Bough C)	TT	T. Permain T. Penn "A"	Т.
	OIL OR GAS SA	NDS OR ZONES	-
No. 1, from	to	No. 3. from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V		
Include data on rate of water in	flow and elevation to which water r	ose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	•••••
	ITHOLOGY RECORD (

LITHOLOGY RECORD				(A	(Attach additional sheet if necessary)					
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology		
0' 1195' 1323' 2607'	1195' 1323' 2607' 4650'	1195° 128° 1284° 2043°	Red Beds Anhydrite Salt Dolomite, Sand, Anhydrite					#26 CONTINUED 7238' - 7241', 7248' - 7249 7254' - 7258', 7261' - 7264		
4650' 5250' 6450' 6860'	5250' 6450' 6860' 8100'	600' 1200' 410' 1240'	Sand Dolomite Dolomite, Sand Dolomite, Shale					7303' - 7362', 7366' - 7373 7376' - 7383', & from 7386' - 7410'.		
								#27 CONTINUED 7118' - 7410. Acidized w/5000 gal. 15% NEFE HOReacid. Hobbs		