

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33190

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

M. E. Gaither

8. Well No.

5

9. Pool name or Wildcat

MONUMENT ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Drawer D, Monument, N.M. 88265

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line

Section 34

Township 19S

Range 36E

NMPM

Lea

County

10. Date Spudded

12-1-95

11. Date T.D. Reached

12-19-95

12. Date Compl.(Ready to Prod.)

1-29-96

13. Elevations(DF & RKB, RT, GR, etc.)

3621' GR

14. Elev. Casinghead

15. Total Depth

8100'

16. Plug Back T.D.

7431'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7118' - 7410' Monument Abo

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

FMI/GR, BHC/GR, LDT/CNL/NGT/AIT/GR/CALP, CNL/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	335'	14 3/4"	275 SX Class "C"+Add.	
8-5/8"	24# & 28#	4598'	11"	1300 SX Class "C"	Total + Add
5-1/2"	15.5#	8099'	7-7/8"	250 SX"C"& 275 SX"H"	Total + Add

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6966'	6935'

26. Perforation record (interval, size, and number)

Perf. w/Hyper Jet III charges w/2 SPF, total
258 shots at following: 7118' - 7121', 7185'
- 7188', 7196' - 7200', CONTINUED OVER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7551' - 7794' Squeezed perfs. w/300 sks.

Class "H" cement.

7443' - 7448' Squeezed perfs. w/400 sks.

28. PRODUCTION

CLASS H total. CONTINUED OVER

Date First Production

1-29-96

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

2-10-96

Hours Tested

24

Choke Size

15/64"

Prod'n For Test Period

Oil - Bbl.

151

Gas - MCF

130

Water - Bbl.

254

Gas - Oil Ratio

861

Flow Tubing Press.

330

Casing Pressure

0

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey, Logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Robert L. Williams, Jr. Sr. Prod. Fm. Date 2-21-96

