

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-33190

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Drawer D, Monument, NM 88265

4. Well Location  
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line

Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3621' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8 thru 2-5-96

MIRU Pride Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit & 5-1/2" csg. scrappers to 7990' & TOH. Schlumberger ran CBT cement bond log. TIH & tagged bottom at 7997'. Logged up to 6000' & found top of cement at 6942'. Re-logged across top of cement w/500 & 1000 PSI. No change in cement top. TIH w/Hyper Jet III charges & perforated ABO Zone 5-1/2" csg. w/2 SPF, total 208 shots at following intervals: 7551' - 7583', 7588' - 7603', 7612' - 7617', 7622' - 7625', 7641' - 7648', 7707' - 7711', 7731' - 7740', 7745' - 7746', 7754' - 7759', 7763' - 7766', 7772' - 7774', 7776' - 7777', 7781' - 7782', & fr. 7792' - 7794'. TIH w/Halliburton 5-1/2" x 2-7/8" PPI pkr. Set pkr. at 7495' & tested w/3500 PSI. Held OK. Released pkr. & re-set at 7989'. Knox Svc. acidized Abo Zone 5-1/2" csg. perfs. fr. 7551' - 7794' w/5200 gal. 15% HCL acid. TOH w/pkr. Swabbed well. Recovered water, no oil w/slight blow of gas. Swab line parted. TOH recovering swab line. CONTINUED ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Williams, Jr. TITLE Senior Production Foreman DATE 2-21-96

TYPE OR PRINT NAME Robert L. Williams, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 26 1996

CONDITIONS OF APPROVAL, IF ANY: