

TIH w/5-1/2" x 2-7/8" Halliburton cement retainer set at 7541'. Loaded csg. annulus w/31 bbls. 10# brine & press. w/500 PSI. Held OK. Halliburton est. inj. rate into perfs. & pumped 100 sks. Class 'H' cement & attempted to squeeze perfs. without success. Pumped 200 sks. Class 'H' neat cement. Displaced cement on vacuum to top of cement retainer, left 1 bbl. on retainer. Schlumberger perf. Abo Zone 5-1/2" csg. using Hyper Jet III charges w/2 SPF fr. 7443' - 7448'. Knox Svc. acid washed & broke down perfs. w/500 gal. 15% HCL acid. TIH w/5-1/2" x 2-7/8" Baker Md. dbl. grip pkr. set at 7359'. Swabbed well. Recovered water, no oil w/slight flow of gas. TIH w/5-1/2" x 2-7/8" Halliburton cement retainer set at 7431'. Halliburton est. inj. rate into perfs. & pumped 200 sks. Class "H" neat cement & attempted to squeeze perfs. w/no success. Halliburton re-established inj. rate & squeezed Abo Zone csg. perfs. fr. 7443' - 7448' w/200 sks. Class "H" neat cement w/2500 PSI. Schlumberger perf. Abo Zone 5-1/2" csg. using Hyper Jet III charges w/2 SPF, total 258 shots at following intervals: 7118' - 7121', 7185' - 7188', 7196' - 7200', 7238' - 7241', 7248' - 7249', 7254' - 7258', 7261' - 7264', 7303' - 7362', 7366' - 7373', 7376' - 7383', & fr. 7386' - 7410'. TIH w/FTI Sonic Hammer on 2-7/8" tbg. Knox Svc. acid washed perfs. fr. 7118' - 7410' w/5000 gal. 15% NEFE HCL acid. TIH w/pkr. on 2-7/8" tbg., set tbg. at 6966' & pkr. at 6935'. Swabbed well & well began flowing on 1-29-96. Flowed 13 b.o. & 81 b.w. to frac tank. 2-5-96: Ran flowline & connected to Monument Abo Battery. Warren Petroleum set gas meter number 820 & began taking gas.

Test of 2-10-96: Flowed 151 b.o., 254 b.w., & 130 MCFGPD in 24 hours on 15/64" choke. Tbg. press. 330 PSI & csg. press. 0 PSI.

