Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATIO	N DIVISION		
P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088			WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088			30-025-33191 5. Indicate Type of Lease	
			STAT	E ☐ FEE 🔀
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL X WELL	OTHER		M. E. Gaither	
2. Name of Operator			8. Well No.	
Amerada Hess Corporation	on		6	
3. Address of Operator			9. Pool name or Wildcat	
P. O. Drawer D. Monumer	it, NM 88265		Monument Abo	
4. Well Location Unit Letter J: 2310	Feet From The South	Line and16	Feet From The	East Line
Section 34	Township 19S Ra	ange 36E	NMPM Lea	
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc	c.) ///////	County
		3628' GR	<i></i>	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OBNS THE AND	ADANDON ATAIT
PULL OR ALTER CASING	SOMMENOE BINEEING OF NS.			
OTHER: OTHER:				_
12. Describe Proposed or Completed Opera	tions (Clearly state all pertinent det		es including estimated data of	starting any proposed
8-27 thru 10-5-96 MIRU Pride Well Svc. & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit & csg. scraper, tagged CIBP at 7290' & TOH. TIH w/5-1/2" x 2-7/8" Baker Md. "R" dbl. grip pkr. & set at 7009'. Ran tracer survey. Survey indicated fluid moving down past 7300'. Circ. hole w/fresh water & TOH w/pkr. TIH w/4-3/4" bit, tagged CIBP, & pushed CIBP to 7405'. Schlumberger ran CBL fr. 7405' - 5924'. TIH w/5-1/2" x 2-7/8" Baker Md. "R" dbl. grip pkr. set at 7400'. Press. tbg. & CIBP at 7405' w/1000 PSI. Held OK. Moved pkr. resetting & est. inj. rate into perfs. TIH w/5-1/2" x 2-7/8" Halliburton SV EZ drill cement retainer set at 7103'. Halliburton Svc. cement squeezed perfs. fr. 7183' - 7324' w/120 sx. Class "C" cement. WOC. TIH w/4-3/4" bit & tagged TOC at 7071'. Drld cement, retainer & cement to 7334'. Circ. hole clean. Press. squeezed w/800 PSI. Held OK. Schlumberger ran CBL fr. 7405' - 6900'.  Thereby certify that the information above is true paid complete to the best of my knowledge and belief.				
(1) (2/11/1.//				
SIGNATURE KEINUMUM		E Admin. Svc. Coor	<u>rd.</u> DATE	10-10-96
TYPE OR PRINT NAME R. L. Wheeler,	Jr.		TELEPHONE NO	505 393-2144
(This space for State Use) ORIGINAL SIG	NED BY			er ( * ·
GARY WI APPROVED BY FIELD REI		Æ	SATE OF	Tic Wi