

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33191
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name M. E. Gaither
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 6
2. Name of Operator Amerada Hess Corporation	9. Pool name or Wildcat Monument Abo
3. Address of Operator P.O. Drawer D, Monument, N.M. 88265	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	

10. Date Spudded 12-28-95	11. Date T.D. Reached 1-14-96	12. Date Compl.(Ready to Prod.) 4-27-96	13. Elevations(DF & RKB, RT, GR, etc.) 3628' GR	14. Elev. Casinghead
15. Total Depth 8400'	16. Plug Back T.D. 7300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 7183' - 7257' Monument Abo				22. Was Well Cored No
21. Type Electric and Other Logs Run BHC/NGT/CALP, CNL/LDT/MSFL/DLL/GR/CALP, CNL/GR, FMI, CBT				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1285'	14-3/4"	700 Sx. "C" Total +	Additives.
5-1/2"	15.50#	8399'	11" & 7-7/8"	600 Sx. "H" & 575 Sx.	"C" Total +
					Additives.

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7262'	

26. Perforation record (interval, size, and number) Perf. fr. 7406' - 7418' w/2 SPF. Set CIBP at 7405'. Perf. fr. 7312' - 7324' w/2 SPF. Set CIBP at 7300'. CONTINUED OVER.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7406' - 7418'	Acid w/1750 gal. 15% HCL Tot
	7312' - 7324'	Acid w/1000 gal. 15% HCL Ac.
	7245' - 7257'	Acid w/2400 gal. 15% HCL Ac.

28. PRODUCTION							
Date First Production 2-25-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 20-150-RHBC-30-6-4-0 Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-28-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 121	Gas - MCF 106	Water - Bbl. 258	Gas - Oil Ratio 876
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Adm. Svc. Coord Date 4-29-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1248'
T. Salt	1340'
B. Salt	2535'
T. Yates	2760'
T. 7 Rivers	3070'
T. Queen	3535'
T. Grayburg	3954'
T. San Andres	4385'
T. Glorieta	5524'
T. Paddock	5600'
T. Blinebry	6050'
T. Tubb	6490'
T. Drinkard	6995'
T. Abo	7089'
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

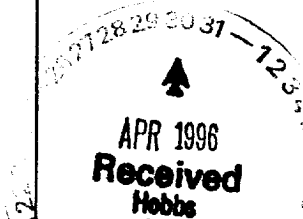
No. 3, from to feet

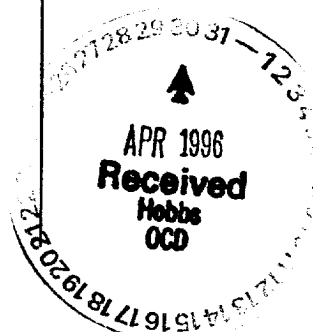
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1248'	1248'	Red Beds
1248'	1340'	92'	Anhydrite
1340'	2535'	1195'	Salt
2535'	3954'	1419'	Dolomite, Sand & Anhydri
3954'	8400'	4446'	Dolomite w/Minor Sand

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			#26 Continued: Perf. fr 7245' - 7257' w/2 SPF. Perf. fr. 7183' - 7212' & fr. 7236' - 7245' w/2SPF #27 Continued: 7183' - 7257'. Acid w/11500 gal 15% HCL total.







LTR



Job separation sheet

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33191
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
M. E. Gaither	
8. Well No.	6
9. Pool name or Wildcat	
Monument Abo	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line Section 34 Township 19S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3628' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New well completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21 thru 4-27-96

MIRU Pride Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged top of DV tool at 4732' & drld. out DV tool. TIH & tagged up in 5-1/2" csg. at 8162'. Circ. hole clean & TOH. Schlumberger ran CBT fr. 8130' - 2460'. Perf. Abo Zone 5-1/2" csg. using Hyper Jet III w/2 SPF fr. 7406' - 7418'. TIH w/5-1/2" x 2-7/8" pkr. set at 6412'. Knox Svc. acidized Abo Zone perfs. w/750 gal. 15% HCL acid. Swabbed well. TOH w/pkr. TIH w/5-1/2" x 2-7/8" Halliburton PPI pkr. on 2-7/8" tbg. Knox Svc. acidized Abo Zone perfs. w/1000 gal. 15% HCL acid. TOH w/pkr. TIH w/5-1/2" x 2-7/8" Baker Md. R DG pkr. set at 7346'. Swabbed well. TOH w/pkr. TIH w/5-1/2" x 2-7/8" Baker Md. G lok-set RBP set at 7405'. Circ. hole clean & press. csg. & RBP to 1000#. Held OK. Spotted 3 sks. sand on RBP. Schlumberger perf. Abo Zone 5-1/2" csg. using Hyper Jet III w/2 SPF fr. 7312' - 7324'. Knox Svc. acidized Abo Zone csg. perfs. fr. 7312' - 7324' w/1000 gal. 15% HCL acid. Swabbed well.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 4-29-96

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

Geologist

MAY 01 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

