

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33191
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING SVS.
3. Address of Operator P.O. BOX 2040 HOUSTON, TEXAS
4. Well Location Unit Letter I : 2310 Feet From The SOUTH Line and 1650 Feet From The EAST Line

7. Lease Name or Unit Agreement Name M. E. GAITHER
8. Well No. 6
9. Pool name or Wildcat MONUMENT ABO

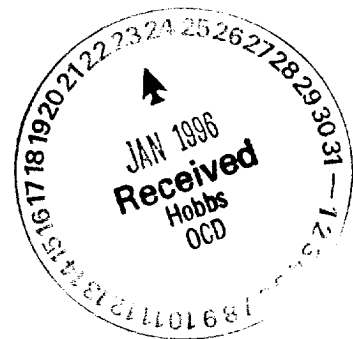
Section 34 Township 19S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3628' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [X] OTHER: RUNNING 5-1/2" PROD. CSG. [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1-16-96: RIG UP WEATHERFORD CSG. CREW & RAN 193 JTS. OF 5-1/2", 15.50#, K55,8RL,SMLS,R3, "A" CSG. RAN 98 TURBOLIZERS & 15 CENTRALIZERS.
1-17-96: WASH 5-1/2" CSG. 30' TO BOTTOM & CIRC. 5-1/2" CSG. DISPLACE MUD W/FRESH WATER. SET @ 8399', SHOE @ 8397', F.C. @ 8309', D.V. TOOL @ 4729'. CMT. W/BJ SERVICES. PUMP 100 BBLs. TREATED WATER, 500 SX. CLASS "H" + 6#/SX. SALT + .9% FL-62, + .3% CD-32, + .3% SMS + 1/4#/SX C.F. (15.6# 1.25). DISP. W/198 BBLs. F. WATER @ 6.5 BBL. MIN. FINAL CIRC. W/1200 PSI. BUMP PLUG W/1750 PSI @ 10:15 A.M. EST TOP OF CMT. @ 6000' WITH RETURNS THRU OUT JOB. DROP BOMB & OPEN STAGE TOOL W/850 PSI & CIRC. 5-1/2" CSG. PUMP 150 BBLs TREATED WATER. CMT. 2ND STAGE. PUMP 150 BBLs TREATED WATER, 575 SX. CLASS "C", 50:50 POZ + 2% GEL, +8#/SX SALT, + .4% FL 62, + 1/4#/SX. C.F. (14# 1.43) 100 SX CLASS H + 6#/SX SALT, + .9% FL 62 + .3% CD 32, + .3% SMS, + 1/4# SX C.F. (15.6# 1.25) DISP. W/112 BBLs F. WATER @ 8 BBLs MIN., FINAL CIRC. W/1000 PSI. BUMP PLUG AND CLOSE D.V. TOOL W/2700 PSI @ 5:30 P.M. W/GOOD RETURNS THRU OUT JOB. (CONTINUED ON PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DATE 01-19-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 609-4846

(This space for State Use) APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY:
JAN 24 1996



1/21/96