

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benzes Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33191
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	M.E. GAITHER
8. Well No.	6
9. Pool name or Wildcat	MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator P.O. BOX 2040 HOUSTON, TEXAS 77252	
4. Well Location Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3628 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-95: M.I. & R.U. MCGEE RIG #2. AUGER AIR SET 40' OF 16" CONDUCTER PIPE, K.B. = 15.50'.
12-28-95: SPUD WELL @ 6:00 A.M. DRILL FROM 55' TO 1285'. SURVEYS AT: 463'-1/2°, 927'-3/4°, 1,285'-1/4°.
12-29-95: RU WEATHERFORD CSG. CREW & RUN 30 JTS. 11-3/4" 42#, H40, SMLS, R3, "A" CSG. SET @ 1,285'. SHOE @ 1,284', F.C. @ 1,242'. RAN 42 CENTRALIZERS. CMT. W/B.J. - PUMP 30 BBLs FRESH WATER. CMT. W/450 SX. CLASS "C" + 6% GEL + 3% SALT + 1/4 #/SX C.F. (12.9# 20.4). TAIL W/250 SX. CLASS "C" + 2% CACL2 + 1/4 #/SX C.F. (14.8# 1.35). DISPLACE W/149 BBLs BRINE WATER @ 6 BBLs. MIN. FINAL CIRC. W/500 PSI. BUMP PLUG W/1175 PSI @ 6:00 P.M. FLOAT HELD O.K. CIRC. 147 SX. CMT. TO PIT. W.O.C.
12-30-95: TEST PIPE RAMS & ANNULAR W/1500 PSI O.K. DRILL CMT. F/1228'-1247' W/F.C. @ 1243'. TEST CSG. W/1000 PSI FOR 30 MIN. O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING SVS DATE 01-03-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713) 609-4846

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 09 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: