

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33192
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator David H. Arrington Oil & Gas, Inc		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2071, Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Royal Coachman
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3696' GR		9. Pool name or Wildcat Monument Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set CIBP ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/31/01 - MIRU Key Well Service. Pump 30 bbls produced water down 2 3/8" tubing at 500 psi. ND WH & NU WH. Release packer & POOH w/2 3/8" tubing & packer. GIH w/4.343" GRJB to 7389'. GIH w/Owen 4.24" CIBP & set at 7375'. Depth correlated to Schlumberger CBL 5/17/96. GIH with Arrow & set packer on 2 3/8" tubing.
11/01/01 - Pump 135 bbls of fresh water packer fluid. Set packer with 10 ponts compression. ND BOP & NU WH. Pressure casing to 500 psi- Ok. RD Key Well Service.
11/02/01 - RU swab unit. Made 9 swab runs. Well kicked off flowing 200 psi TP on a 28/64" choke.
11/03/01 - FTP 220 psi on a 28/64" choke, recovered 98 BO, 113 BW & 50 MCF. RD swab unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 11/07/01

Type or print name Chuck Sledge

Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE 11/07/01

Conditions of approval, if any: