

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33192

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF.
RESER. ☐

OTHER ☐

2. Name of Operator

Bristol Resources Corporation

3. Address of Operator

6655 S. Lewis, Ste. 200 Tulsa, OK 74136

4. Well Location

Unit Letter I: 1980 Feet From The South Line and 330 Feet From The East Line

Section 27

Township 19S

Range 36E

NMPM Lea

County

10. Date Spudded

4/20/96

11. Date T.D. Reached

5/8/96

12. Date Compl. (Ready to Prod.)

5/18/96

13. Elevations (DF & RKB, RT, GR, etc.)

3720' -KB; 3702' -GL

14. Elev. Casinghead

3702'

15. Total Depth

8160'

16. Plug Back T.D.

7850'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7330' - 7444' (32 holes)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Avray Induction w/ GR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	323'	17 1/2"	350 sx Class C	None
8-5/8"	24 & 32#	3005'	11"	900 sx Class C & POZ	None
5-1/2"	17#	7909'	7-7/8"	1st Stage 650 sx Class C	None
				2nd Stage 525 Class C & POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 7244' 7244'

26. Perforation record (interval, size, and number)

7330' - 7444' (32-.49" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7330 - 7444'

2500 gal 15% HCL NE FE

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5/20/96		Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5/20/96	24	18/64		200	125	85	625:1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
600	0		200	125	85	40.4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

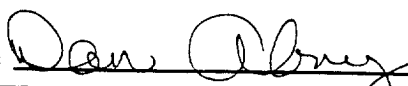
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

Dan Abney

Title Superintendent Date 6/4/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1295	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1355	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3636	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4013	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5320	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5750	T. Ellenburger	T. Dakota	T.
T. Blinbry	6500	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	7050	T.	T. Wingate	T.
T. Wolfcamp	8060	T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7330 to 7452 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology