

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33192
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Royal Coachman
2. Name of Operator Bristol Resources Corporation	8. Well No. 1
3. Address of Operator 6655 S. Lewis, Ste. 200 Tulsa, OK 74136	9. Pool name or Wildcat Monument Abo
4. Well Location Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3720'-KB; 3702'-GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Complete Drilling Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/20/96 - Spud well @ 6:45 p.m. Drld. 17½" hole to 323'; Set 13-3/8" casing @ 323' with 350 sx Class C w/ 2% Cacl. WOC 12 hrs. Testing casing to 800 psi - OK.

4/25/96 - Drld 11' hole to 3010'. Set 8-5/8" casing @ 3005' w/700 sx 35:65 POZ 6% gel 5#/sx salt + 1/4#/sx celloflake & 200 sx Class C w/ ¼#/sx Celloflake. Cement circulated to surface. Test casing to 1000 psi - OK.

5/10/96 - Drilled to TD 8160'; Ran logs.

5/11/96 - Ran 5½" casing to 7909'. Cement 1st Stage w/650 sx Class C. TOC 5790' CBL; circulate 75 sx cement to pit. 2nd Stage (DV Tool) set @ 5540'. Cement 2nd Stage w/375 sx of 35:65 POZ & 150 sx Class C. TOC 2850' CBL. Release rig @ 3:00 a.m. 5/11/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dan Abney TITLE Operations Superintendent DATE 6/4/96
TYPE OR PRINT NAME Dan Abney TELEPHONE NO. (918) 492-7900

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 17 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: