

FEB 28 1994

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980District II
PO Drawer DD, Artesia, NM 88211-0719District III
1000 Rio Brazos Rd., Aztec, NM 87410District IV
PO Box 2088, Santa Fe, NM 87504-2088State of New Mexico
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. DAVID H. ARRINGTON OIL & GAS, INC. P.O. BOX 2071 MIDLAND, TEXAS 79702		OGRID Number 005898
Property Code 17953	Property Name ROYAL COACHMAN	API Number 30-025-33192
		Well No. 1

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	19-S	36-E		2310	South	330	East	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 46970 Monument Abo					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P P	Grossed Level Elevation 3702
Multiple NO	Proposed Depth 8100'	Formation Monument Abo	Contractor NA	Spud Date 1/1/96

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	320	350	Surf.
12 1/4"	8 5/8"	24#	3000	1600	Surf.
7 7/8"	5 1/2"	15.5#	8100	500	6000

- Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
- Drill 17 1/2" hole to 320' w/fresh water mud. Run & cmt 13 3/8" csg to surf.
 - Drill 12 1/4" hole to 3000' w/brine water mud. Run & cmt 8 5/8" csg to surf.
 - Drill 7 7/8" hole to 8100' w/fresh water mud. Run open hole logs. Run & cmt 5 1/2" csg bringing cement up to 6000'.
 - BOP's will be nipped up on 13 3/8" & 8 5/8" casing. BOP & csg will be pressure tested to 1000 psi before drilling out.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

David H. Arrington

Title:

President

Date:

11/22/95

Phone:

915 682-6685

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title:

Approval Date:

NOV 28 1995

Expiration Date:

Conditions of Approval:

Attached ☐Permit Expires 6 Months From Approval
Date Unless Drilling Underway