

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33199
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 17978
7. Lease Name or Unit Agreement Name E. H. Caddis
8. Well No. 1
9. Pool name or Wildcat Monument (Abo)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole	
2. Name of Operator David H. Arrington Oil & Gas, Inc.	
3. Address of Operator P.O. Box 2071, Midland, Texas 79702	
4. Well Location Unit Letter L : 1650 Feet From The south Line and 330 Feet From The west Line Section 2 Township 20S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3621 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

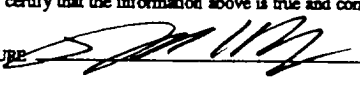
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Load hole with mud laden fluid.
2. Set CIBP @ 7100' and cap with 35' of cement using a bailer.
3. Cut 4-1/2" casing at free point and pull 90+ feet up hole. Run tubing open ended to 50' inside of 4-1/2" casing stub. Mix and spot 35 sx to obtain 100 ft stub plug. Pull 5 stds of tubing & WOC 6 hrs. Tag plug to confirm top; re-cement if necessary. TOOH with tbq.
4. POOH with csg, spotting cement plugs as follows: 40 sacks from 4000' to 3900', 50 sacks from 3145' to 3045' (WOC & tag this plug to confirm), 35 sacks from 1290' to 1175', and 10 sacks from 33' BGL to surface.
5. Install steel marker with operator's name and well location.

Note: Plugging procedure is per P. F. Kautz discussion on 4-30-96 with Ralph Everett.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 05/ /96
TYPE OR PRINT NAME David H. Arrington TELEPHONE NO. 915-682-6685

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 13 1996

CONDITIONS OF APPROVAL, IF ANY:

