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State of New Mexico inerals and Natural Resources Department Energ:

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION PO Bot 1988, 1884 NM 8240 PO Bot 1988, 1884 NM 8210 Santa Fe, New Mexico 87504 2088 Sindicat Type of Lase SINDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEREN OR PLUB BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS  1. Type of Well Service Of Proposed or Company 1. Type of Well Socion 1. Type of Lase 1. Leas Name or Unit Japanese Name 1. Leas Name or Unit Japanese 1. Leas Name or Unit Japane	DISTRICT I P.O. Box 1980, Hobbs, NM 88240				
Santa Fe, New Mexico 87504-2088  5. Indicate Type of Laste STATE  FEE    SAND ON OF CASE OF THE PROPERTY OF TH					
DISTRICT III DOOR No Bruss RA, Arec, NN \$7410  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  ORD	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DEFENSIVE PROPERTY OF THE PROPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK TO A DEFENSIVE PROPOSALS.)  1. Type of Well:	1000 Rio Brazos Rd., Aziec, NM 87410				
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State "F" Comm.   State "F" Comm.   State "F" Comm.	( DO NOT USE THIS FORM FOR PRODIFFERENT RESER	OPOSALS TO DRILL OR TO DEEPEN ( RVOIR. USE "APPLICATION FOR PER	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
A Address of Operator   Pro Gas	1. Type of Well:			State "F" Comm.	
19. Pool name or Wildest (Pro Gas) P.O. Box 5270 Hohbs, New Mexico 8824  Well Location Unit Letter O: 860 Feet From The South Line and 1800' Feet From The East Line Section 29 Township 195 Range 37E NMFM Lea County 10. Elevation (Show whether DF, RRB, RT, GR, etc.) 3591' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth SEE RULE 1103.  12. O2/09/96 Drilled 7-7/8" Production hole to 3,808' K.B. Ran logs and evaluted same.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth) SEE RULE 1103.  12. O2/09/96 Drilled 7-7/8" Production hole to 3,808' K.B. Ran logs and evaluted same.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth) SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth) SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed worth SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent dates) including estimated date of starting any proposed worth SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent dates) including estimated date of starting any proposed worth SEE RULE 1103.  12. Describe Proposed or Completed Operations (Clearly state all pertinent dates) including estimated date of starting any proposed worth SEE RU	<u> </u>			8. Well No.	
P.O. Box 5270 Hobbs, New Mexico 88241  Well Location  Unit Letter O: 860 Feet From The South Line and 1800' Feet From The East Line  Section 29 Township 19S Range 37E NMPM Lea County  10 Elevation (Show whether DF, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLANS OTHER:  12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12. (1800 Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12. (1800 Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12. (1900 Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  12. (1900 Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  13. (1800 Proposed or Completed Operations (Clearly state all perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  14. (1900 Proposed or Completed Operations (Clearly state all perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  14. (1900 Proposed or Completed Operations (Clearly state all perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  15. (1800 Proposed or Complete Seven Rivers Quality Seven Proposed or Complete Seven Rivers Quality Seven Proposed Operations Proposed Proposed Operations Pro				9. Pool name or Wildcat (Pro. Co.s.)	
Well Location   Unit Letter   O   : 860   Feet From The   South   Line and   180   South   Line and   180   Feet From The   East   Line   Li	•	New Mexico 88241		(110 Gas)	
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OTHER:  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  02/09/96 Drilled 7-7/8" Production hole to 3,808' K.B. Ran logs and evaluted same.  02/10/96 Ran 93 jts. of 5-1/2", 15.5# and 17.0#, used K-55, 8rd, LT&C, API casing and set at 3,808' K.B. Halliburton cemented with 550 sacks of Class "C"  Lite containing 1/2# per sack flocele + 8#/sack salt followed by 200 sacks of Class "H" neet containing 5#/sack Cal-Seal. Slurry yield was 1187 cu. ft. and 233 cu. ft. respectively. Plug down to 3,760' at 12:15 p.m. Circulated 106 sacks to the pit. ND BOP and set slips. Rig released at 4:00 p.m. 02/10/96.  Thereby certify that the information above is that and complete to the best of my knowledge and belief.  Brill Bisness    Drilling Superintendent    DATE Feb. 12, 1996	EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. U PLUG AND ABANDONMENT U	
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TYPE OR PRINT NAME. DILL FLEECE INLEMENT. 393~3903					
	SIGNATURE Bill DE	iero m		perintendent pare Feb. 12, 1996	

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FILLD BELL!

CONDITIONS OF AFFROVAL, IF ANY:

APPROVED BY ---