

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33280
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ALASKA COOPER
8. Well No. 9
9. Pool name or Wildcat EUMONT YATES 7 RVS QN (PROGAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____
2. Name of Operator ORYX ENERGY COMPANY
3. Address of Operator P.O. BOX 2880, DALLAS, TX 75221-2880

c. Well Location
Unit Letter P : 760 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section <u>12</u>	Township <u>20S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Date Spudded 02/29/96	11. Date T.D. Reached 02/16/96	12. Date Compl. (Ready to Prod.) 02/29/96	13. Elevations (DF & RKB, RT, GR, etc.) 3549	14. Elev. Casinghead 3555	
15. Total Depth 3700	16. Plug Back T.D. 3700	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools ROTARY	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2744 - 2924 3032 - 3224 3256 - 3326				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DUAL LATERAL LOG, LITHO DENSITY				22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	490	12 1/4	300 SXS	
5 1/2	15.5	3700	7 7/8	820 & 200 TAIL	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2664	2664

26. Perforation record (interval, size, and number) 3256-3326 W4" GUN 4 SPF 3032-3224 " " " 2744-2924 " " "				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2744 - 2924 ACDZ 3500 GAL 15% HCL 2940 - 2924 ACDZ 500 GAL 15% 3032 - 3224 ACDZ 500 GAL 15%	
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PRODUCTION

28. Date First Production 03/02/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 03/04/96	Hours Tested 24 HRS	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1296	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 100 #	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALES TO GPM GAS CORPORATION						Test Witnessed By DANNY RAWSON	

30. List Attachments

INCLINATION SURVEY & LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rod L. Bailey Printed Name ROD L. BAILEY Title PROBATION ANALY. Date 03/04/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2424
 T. 7 Rivers 2776
 T. Queen 3258
 T. Grayburg 3417
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2742 to 3326 (Fruitland Co.)
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2424	2776	346	MIXED SANDS, Lime + DOLOMITE				
2776	3256	486	MIXED SANDS, Lime + DOLOMITE				
3256	3417	159	SANDS, MINOR DOLOMITE				
3417	3700	283	DOLOMITE				

