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Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District 1	Energy, Minerals and Natural Resources				Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-33286	
District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd. Aztec, NM 87410					X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505				Gas Lease No.
				V-2021	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other				7. Lease Name or Unit Agreement Name: West Teas Unit	
2. Name of Operator				8. Well No.	
Chesapeake Operating, Inc.				621	
3. Address of Operator				9. Pool name or Wildcat	
P. O. Box 18496, Oklahoma City, OK 73154-0496				W. Teas Yates-Seven Rivers	
4. Well Location				W. IEas Idle	s-Seven kivers
Unit Letter_C:_330feet from theNline and2310feet from the					
GR: 3538'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT PERFORM REMEDIAL WORK 🖾	ENTION TO: PLUG AND ABANDON		SUB: REMEDIAL WORK	Sequent re	PORT OF:
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗌	ABANDONMENT
OTHER:			OTHER:		
12. Describe proposed or completed	operations. (Clearly sta	te all perti	nent details and oiv	e pertinent dates i	including estimated data of
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> </ol>					
Chesapeake proposes to squeeze the Seven Rivers & perforate the Yates (zones are both unitized – thus no real zone change)					
1) Move in 2-7/8° workstring.					
2) MIRU workover unit, RIH w/bit & scraper picking up workstring to PBTD 3269'. POOH w/ workstring.					
3) Move in wireline truck, set a 5.5" cement retainer at 3198'.					
<ul> <li>4) Load &amp; pressure test csg to 3500 psi.</li> <li>5) RIH w/workstring, rig up cementers, sting into retainer, pressure backside to 1000 psi. Establish rate into Sever, Discussion 20051 to 1000 psi.</li> </ul>					
5) RIH w/workstring, rig up cementers, sting into retainer, pressure backside to 1000 psi. Establish rate into Seven Rivers 3205'-15' & sqz w/75 sx common containing 10% salt & 2% cascium chloride. Displace w/lse wtr, sqz to 2500-3000 psi/211 zone due snot					
squeeze, overdisplace w/10 bbls of lease water, WOC overnight & resqueeze w/50 sx of same cement.					
6) Sting out of retainer & reverse circulate excess cement from tubing. POOH.					
7) RU perforators. RIH w/gun, check new PBTD. Tie into cased hole correlation log dated 08/08/96. Select fire perforate the Yates "2"					
$w/1$ SPF at 3037, 91' & 95'. Perf Yates "3" likewise at 3118', 21', 24', 29', 33', 35', 47', 51', 69( $\frac{9}{2}$ 1' & $\frac{3}{2}$ bolts total N					
8) RIH w/open-ended workstring to PBTB. Move in acid/fracture service company. Sot 500 gal 15% NefE at bottom of hole POPH					
laying down workstring.				63	S & A
(Continued on Page 2)					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE					
Type or print name Andrew J. McCalmont Telephone No. (405) 848-8000					
	L SIGNED BY			phone 140. (403) 8	10-0000
FAUL	F KAUTZ				
APPPROVED BY <u>PETROLE</u> Conditions of approval, if any:	UM ENGINEER T	TTLE			DATHUL 1 6 2002

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WTU 621, Lea Co., NM API 30-025-33286

- 9) Tie onto casing, establish rate & bull head 1500 gal. of same acid into Yates . Note rates & pressures, fracture the Yates with 30,000 gal. gelled borate containing 60,000# 12/20 sand per schedule. Maintain rates approaching 30 BPM, max pressure 3500 PSI.
- 10) RIH w/sand line pump. Clean out as required.
- 11) RIH picking up production tbg, set bull plugged mud anchor near bottom. Swab well to clean up hole. Run 1.5" pump & 3/4" rod string. PWOP.

Note: Seven Rivers and Yates are Unitized

