N.M. Oil ( s. Division P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED

		Budget Bureau No. 1004-0135
(June 1990) DEPARTMENT (	OF THE INTERIOR ND MANAGEMENT	Expires: March 31, 1993  5. Lease Designation and Serial No.
BUREAU OF LAI	AD MANAGEMENT	NM94851
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		N/A
		7. If Unit or CA, Agreement Designation
	TRIPLICATE	N/A
I. Type of Well ' Gas Gas		8. Well Name and No.
2 Name of Operator		Federal 9-8
Stevens & Tull, Inc.		9. API Well No. 30-025-33295
3. Address and Telephone No.	9702 (915) 699–1410	10. Field and Pool, or Exploratory Area
1.0. Bon 11000, 11111,		West Teas, Y-SR
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	xxony	11. County or Parish, State
990' FSL and 990' FEL		Lea Co., NM
Sec 9, T2OS, R33E	<u> </u>	
12. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abjendonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
A	Casing Repair	Water Shut-Off
Final Abandonment Notice	Aftering Casing  Completion Attempt	Conversion to Injection
	OtherCOMPTEETON NECCUIPE	Dispose Water  {Note: Report results of multiple completion on Well
	- Later and the of staging	Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pert- give subsurface locations and measured and true vertical de-	inent details, and give pertinent dates, including estimated date of starting pths for all markers and zones pertinent to this work.)*	, any proposes were at the same a constant
	Rivers Formation - set CIBP at 3275	•
8/13/96 - Abandon Seven	es Formation from 3116' - 3144' - 57	holes
2 - enf Acid	dize with 2000 gals 15% NEFE - swab	dry
8/15/96 - Frac Down 2 7/	/8" tubing with 30,600# 12/20 Brady	Sand
in 388 bbls of	f Bonate gel at 15 Bpm.	
0/16/06 8 11 1 1 1	recover frac fluids be	efore RECEIVED MANAGE
8/16/96 - Put well into production - recover frac fluids before potentialing well.		AND OF EARL MANA
potentialing	well.	AFITIUL CO
	TO FOX HECORB	/ " ILULIYED E
	ACCEPTA ACC	SEP 0 4 1996
•	1 7 2 2 1305	1 0 4 1996
	1 661 6 3 1000	\ a Dia=
		C DIST. 6 N.M.
		(so totics)
t er		Road, New Wexico
14. I hereby certify that the foregoing is true and correct		્રામાં મુખ્યાના કરવાના કરવાના માટે છે. તેમ છે
Signed MHMleccomy	Tide Consulting Engineer	Date9/3/96
(This space for Federal or State office use)	TO THE THOMESO	The review of the second reserve
ApprovAPIRIC COD I CADV COLIDI EV	TIPETROLEUM ENGINEER	Date
Approve Condition C. C. S.C. S.C. S.C. S.C. ARY GOURLEY		
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Title 18 U.S.C. Section 1001, makes it a crime for any person know	ringly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulem salteme
or representations as to any matter within its jurisdiction.		